

E.O. Lawrence Berkeley National Laboratory University of California Environmental Restoration Program



REQUEST FOR NO FURTHER INVESTIGATION (NFI) STATUS for

BUILDING 51 SANITARY SEWER AND DRAINAGE SYSTEM (AOC 9-9)

for the

Lawrence Berkeley National Laboratory

ENVIRONMENTAL RESTORATION PROGRAM

April 2000

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A Joint Effort of
Environment, Health and Safety Division, and
Earth Sciences Division,
Lawrence Berkeley National Laboratory
University of California
Berkeley, California 94720

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CONTENTS

		<u>P</u>	age
LIST OF AB	BREVI	ATIONS	iv
SECTION 1	INTR	ODUCTION	
	1.1	PURPOSE	
	1.2	CHRONOLOGY OF REGULATORY REVIEW OF AOC 9-9	
	1.3	SCOPE	2
SECTION 2	DESC	CRIPTION OF UNIT	
	2.1	SITE DESCRIPTION AND HISTORY	3
	2.2	GEOLOGY AND HYDROGEOLOGY	4
SECTION 3	ENVI	RONMENTAL ACTIVITIES	
	3.1	SCREENING PROCESS FOR NFA OR NFI STATUS	5
	3.2	SUMP AND DRAINLINE SAMPLING AND WATER TREATMENT	`- 6
	3.3	INITIAL EVALUATION OF CONTAMINATION AND POTENTIAL	
		RELEASE ROUTES	
	3.4	SOURCE INVESTIGATIONS	
	3.5	MAGNITUDE AND EXTENT OF CONTAMINATION	
	3.6	GROUNDWATER SAMPLING	- 13
	3.7	POTENTIAL MIGRATION OF CONTAMINATION TO SURFACE	
	• •	WATERS	
	3.8	INTERIM MEASURES (IMs)	-14
SECTION 4	RATI	ONALE FOR NFI RECOMMENDATION	- 17
	4.1	INTRODUCTION	
	4.2	RECOMMENDATION FOR NFI STATUS	- 17
REFERENCE	E S		-21
LIST OF FIG			
	DI EG		
LIST OF TAI			
TABLE	<i>(</i> 2)		
LIST OF PHO			
PHOTO	UKAP	пэ	

LIST OF ABBREVIATIONS

AOC Area of Concern

Berkeley Lab Lawrence Berkeley National Laboratory

Cal/EPA State of California Environmental Protection Agency

CAP Corrective Action Program
CMS Corrective Measures Study
COPCs Chemicals of Potential Concern

DCA dichloroethane DCE dichloroethene

DTSC Department of Toxic Substances Control (Cal-EPA)

EBMUD East Bay Municipal Utilities District

GAC granular activated carbon
ICMs Interim Corrective Measures
MCLs Maximum Contaminant Limits

μg/L micrograms per litermg/kg milligrams per kilogramNFA No Further Action

NFI No Further Investigation

PAHs polycyclic aromatic hydrocarbons

PCBs polychlorinated biphenyls

PCE tetrachloroethene (perchloroethylene)

PRGs preliminary remediation goals

RCRA Resource Conservation and Recovery Act

RFA RCRA Facility Assessment

SVOCs semi-volatile organic compounds SWMU solid waste management unit

TCA trichloroethane
TCE trichloroethene

TPH Total Petroleum Hydrocarbons

USEPA United States Environmental Protection Agency

VOCs volatile organic compounds

SECTION 1

INTRODUCTION

1.1 PURPOSE

The purpose of this report is to document the environmental investigations conducted at the Building 51 Sanitary Sewer and Drainage System (Area of Concern [AOC] 9-9), and request approval of No Further Investigation (NFI) status for AOC 9-9 under the Resource Conservation Recovery Act (RCRA) Corrective Action Program (CAP) at Lawrence Berkeley National Laboratory (Berkeley Lab). The California Environmental Protection Agency (Cal/EPA) Department of Toxic Substances Control (DTSC) is the lead regulatory agency for the CAP and has the authority to approve NFI status for this unit. If NFI status is approved, no additional site characterization will be required; however, the unit will still be included in the site-wide risk assessment. A map of Berkeley Lab showing the location of AOC 9-9 is included as Figure 1.

1.2 CHRONOLOGY OF REGULATORY REVIEW OF AOC 9-9

Berkeley Lab previously submitted a request to the DTSC for approval of NFI status for AOC 9-9 in January 1999 (Berkeley Lab, 1999a). Following is the chronology of Berkeley Lab's previous submittal, DTSC's comments on the request, and Berkeley Lab's responses to comments.

•	January 1999	Berkeley Lab submitted a request for No Further Action (NFA) or
		NFI Status for selected Solid Waste Management Units (SWMUs)
		and AOCs, including AOC 9-9 (Berkeley Lab, 1999a).

- April 1999 DTSC provided comments on Berkeley Lab's request in a Notice of Deficiency (DTSC, 1999a).
- May 1999 Berkeley Lab responded to the comments in the Notice of Deficiency (Berkeley Lab, 1999b). Berkeley Lab stated that additional site characterization work for AOC 9-9 would be proposed in a workplan that would be submitted to DTSC for review and approval.

1

- December 1999 Berkeley Lab submitted a workplan to DTSC for further investigation of the Building 51 Sanitary Sewer and Drainage System (Berkeley Lab, 1999c)
- February 2000 DTSC approved Berkeley Lab's workplan (DTSC, 2000).

1.3 SCOPE

Several concurrent investigations and Interim Measures (IMs) were conducted at AOC 9-9 between November 1990 and February 2000. The objectives of these activities were:

- To identify the source of contamination and contaminant migration pathways
- To evaluate the magnitude and extent of contamination
- To reduce the potential impact to soil and groundwater
- To remove accessible soil with concentrations of polychlorinated biphenyls (PCBs) above 1 mg/kg (the United States Environmental Protection Agency's [USEPA]) self-implementing cleanup level ("walk away" level) for soil in high occupancy areas (USEPA 1998).

The history of the site and the geology and hydrogeology are described in Section 2 of this current NFI request. The environmental investigations and (IMs) that have been conducted at the site are summarized in Section 3. The summary includes information contained in the January 1999 NFI approval request (Berkeley Lab, 1999a) and the December 1999 workplan (Berkeley Lab, 1999c). In addition, the results of the environmental activities conducted in accordance with the December 1999 workplan are reported in Section 3. The rationale for requesting NFI status for AOC 9-9 is provided in Section 4.

April 2000

SECTION 2

DESCRIPTION OF UNIT

2.1 SITE DESCRIPTION AND HISTORY

A variety of oil-containing equipment was operated and/or stored in the Motor Generator Room of Building 51 (the Bevatron) and its basement, including oil pumps, capacitors, and transformers. There were also two oil pumps in the basement that delivered oil to the motor generators on the main floor.

The configuration of the subfloor drainage system for the Building 51 Motor Generator Room basement is shown on Figure 2. The system consists of a terra cotta subdrain approximately 1.5 feet below the basement floor and a parallel cast iron pipe at a depth of 4 to 5 feet. The cast iron pipe is part of a larger drainage system that collects water from the Building 51 complex and empties into a discharge sump located at the north end of the Motor Generator Room basement. Several wells and subdrains are used to dewater the hillside immediately east of Building 51. This dewatering system discharges to the filter sump at the south end of the Motor Generator Room basement. Water from the filter sump is conveyed through the cast iron pipe to the discharge sump. The underground utility drawings for Building 51 indicate that the terra cotta drain and the cast iron pipe are not connected. However, a connection was discovered at the north end of the basement in 1999, when the two drain lines were exposed.

During most of its history, the effluent from the discharge sump was discharged to the sanitary sewer. However, prior to 1962, and for a period between 1994 and 1996, when contaminants were not detected in the effluent, the sump contents emptied to the storm drain system that discharges to North Fork Strawberry Creek. Currently, the effluent from the discharge sump is treated by a granular activated carbon (GAC) system and discharged to the sanitary sewer under Berkeley Lab's East Bay Municipal Utility District (EBMUD) discharge permit.

On November 12, 1990 during a routine inspection, Berkeley Lab personnel observed that water in the filter sump was covered with black oil that was found to contain PCBs. Based on this occurrence, the DTSC RCRA Facility Assessment (RFA) (DTSC, 1991) identified the Building 51 PCB Spill Sumps and Drainage system as AOC #1. The Berkeley Lab RFA (Berkeley Lab, 1992) identified the filter sump as Solid Waste Management Unit (SWMU) 9-6. Berkeley Lab later designated the impacted section of the drainage line and the discharge sump as AOC 9-9, which is the subject of this NFI request. DTSC has approved NFI status for SWMU 9-6 (DTSC, 1999b), based on a previous request (Berkeley Lab, 1999d).

2.2 GEOLOGY AND HYDROGEOLOGY

The bedrock geology of the Building 51 area is shown on Figure 3. Depth to bedrock is approximately 1.5 to 2 feet below the top of the concrete floor in the Motor Generator Room basement. The bedrock is composed of interbedded silty claystone, clayey siltstone, and sandy siltstone of the Orinda Formation. The rock is generally intensely fractured, friable, of low hardness, and little weathered. The basement is located approximately 75 feet east of the geological contact between the Orinda Formation and the Great Valley Group, which underlies the Orinda Formation.

As observed in test pits in the Motor Generator Room basement, depth to groundwater varies from approximately 2 to 5 feet beneath the floor. A water level elevation map of the Building 51 area is shown on Figure 3, and indicates that groundwater flows generally westward. However, it is likely that local groundwater flow directions beneath the basement may be deflected towards the permeable backfill surrounding the drain lines.

The Orinda Formation has a hydraulic conductivity of 10⁻⁷ to 10⁻⁹ meters per second, based on lab-wide slug tests performed in monitoring wells. This is the lowest range of hydraulic conductivities measured at Berkeley Lab.

SECTION 3

ENVIRONMENTAL ACTIVITIES

3.1 SCREENING PROCESS FOR NFA OR NFI STATUS

To evaluate which soil sample data might represent environmental contamination, sample analytical results are compared to background levels of chemicals. For compounds that are not naturally occurring, such as many organic compounds, background levels are assumed to be zero, and any detected concentration is assumed to represent contamination, unless potential sample contamination (e.g., laboratory contamination) can be documented. For naturally-occurring constituents such as metals, analytical results are compared to statistically-estimated maximum background levels to identify, to a specified degree of confidence, which constituents are present at concentrations that represent contamination. These statistically-estimated maximum background levels were developed for Berkeley Lab by applying the upper tolerance limit method (USEPA, 1989) to general metals sampling data collected at Berkeley Lab (Berkeley Lab, 1995).

As approved by the DTSC, Berkeley Lab uses USEPA Region IX Preliminary Remediation Goals (PRGs) (USEPA, 1999) as a screening tool to help assess whether further action is required at a site (i.e., whether the unit will be included in the site-wide risk assessment). DTSC PRGs (Cal-Modified PRGs) are used where Region IX PRGs either have not been established, or are greater than the DTSC values. As a conservative measure, PRGs for soil *at residential sites* are used in lieu of the less-stringent PRGs for soil *at industrial sites*.

SWMUs or AOCs where sufficient sampling data have been collected to characterize the magnitude and extent of any contamination and soil contaminant concentrations are less than Berkeley Lab maximum background levels or below PRGs for residential soil are recommended for no further action (NFA) status. If, however, soil contaminant concentrations are greater than both Berkeley Lab maximum background levels and PRGs for residential soil, the unit is recommended for no further investigation (NFI) status.

No further site characterization is required by DTSC for SWMUs and AOCs approved for either NFA or NFI status, and units that are approved for NFA status will not be included in the Corrective Measures Studies (CMS) phase of the RCRA CAP. However, SWMUs and AOCs approved for NFI status will be included in the site wide risk assessment to be conducted as part of the CMS.

3.2 SUMP AND DRAINLINE SAMPLING AND WATER TREATMENT

Investigation and IM activities for AOC 9-9 were initiated in November 1990, when PCB-containing oil was found in the filter sump. Samples collected from the filter sump at that time contained PCBs at maximum concentrations of 110 µg/L (water), 110 mg/kg (oil product), and 3,700 mg/kg (sludge) (Kaldveer Associates, 1991). The oil apparently originated from blown capacitors stored in the basement.

A subsequent survey (Kaldveer Associates, 1991) indicated that lines draining into the filter sump (Lines J and K) and lines downstream from the filter sump (lines A, B, and parts of C, D, and F) contained an oil product. Oil contamination was not detected in the remainder of the building's drain system that was accessible to inspection. The system was flushed, and more than 1,300 gallons of contaminated water were removed, containerized and disposed.

Beginning in November 1990, effluent from the discharge sump was pumped to a GAC system for treatment. Treated effluent from this system was used as makeup water for the Building 51 cooling towers. Eight water samples were collected from the treatment system influent line between March to November 1993. Three of the samples were analyzed for VOCs and five for PCBs. Neither VOCs nor PCBs were detected; therefore, water treatment was discontinued. The floor drains in the building were sealed and the effluent from the discharge sump rerouted to the storm drain.

In May 1996, PCBs and oil & grease were detected in sediment samples collected from the filter and discharge sumps. Based on these results, water treatment was resumed, and treatment system effluent was routed to the sanitary sewer. Results of sampling sediment and water in the sumps and drain line are included in Table 1a (organic compounds) and Table 1b (metals).

Request for NFI Status 6 April 2000

3.3 INITIAL EVALUATION OF CONTAMINATION AND POTENTIAL RELEASE ROUTES

An Addendum to the RCRA Facility Investigation Workplan (Phase III) for investigation of the Building 51 (Bevatron) complex was submitted to the regulatory agencies in March 1996 (Berkeley Lab, 1996). The addendum proposed sampling to evaluate whether potential releases from the building's interior drain lines had impacted surrounding soils. In accordance with the addendum, the following borings were drilled and sampled.

Locations of Initial Borings in Motor Generator Room Basement

Boring Number	Location			
SB51-96-5	Adjacent to discharge sump			
SB51-96-6	Adjacent to the filter sump			
SB51-96-7 to SB51-96-10	Adjacent to drain line			
SB51-96-11	Adjacent to the former oil pump location on west side of			
	basement			
SB51-96-12	Adjacent to the drain line and former oil pump location on the			
	east side of basement			

The locations of these borings are shown on Figure 4. The soil analytical results are included in Table 2a (organics) and Table 2b (metals). Total petroleum hydrocarbons (TPH) in the range of motor oil and oil & grease were detected in most samples (11,000 mg/kg maximum concentration). PCBs were detected in SB51-96-12 (3.0 mg/kg maximum) and SB51-96-8 (23 mg/kg maximum) adjacent to the northern section of the drain line. No VOCs were detected.

Three of the soil borings (SB51-96-6, SB51-96-8, and SB51-96-12) were converted to temporary groundwater sampling points. Analytes detected in groundwater samples collected from SB51-96-8 and SB51-96-12 in April 1996 included PCBs and oil & grease (Table 4).

Also in accordance with the March 1996 addendum, Test Pit 1 was excavated at a location where a video survey had indicated blockage of the cast iron drain line. The purpose of the test pit was to verify the locations and depths of the terra cotta and cast iron drain lines, and investigate whether the area of blockage was as a source of releases of contaminants to the environment. The location of the test pit is shown on Figure 4. A plan view and cross section of Test Pit 1 showing the configuration of the drain lines and sampling locations and results is

presented on Figure 5. Soil analytical results are included in Table 2a (organics) and Table 2b (metals). No contaminants were detected in soil samples collected from the bedrock, including samples collected adjacent to the cast iron pipe. The sample (SS-51MRPit-96-6) collected from soil immediately beneath the terra cotta drain contained PCBs (0.61 mg/kg) and TPH in the range of motor oil (170 mg/kg). Samples of black chips from the underside of the concrete (SS-51-MRPit-96-3) contained PCBs (1 mg/kg of Aroclor-1260). The Aroclor-1260 contamination is apparently the result of a thin layer of oil that was applied as a moisture barrier on top of the base rock.

3.4 SOURCE INVESTIGATIONS

Test Pit 2 November 1996

In November 1996, Test Pit 2 was excavated along the drain lines between the two former oil pumps (Figure 4). The purpose of the test pit was to evaluate whether the former oil pumps or drain lines in this area could be the source of the PCBs and oil & grease detected in groundwater samples from boring SB51-96-12. Four soil samples (SS-51MRP2-1 through SS-51MRP2-4) and one sample of product seeping into the east side of the pit (SS-51MRP2-PROD) were collected.

PCBs were detected in a sample collected from the oil layer forming an apparent moisture barrier immediately beneath the concrete floor. PCBs, oil & grease, and TPH in the range of motor oil were detected in the soil sample (SS-51MRP2-4) collected below the terra cotta drain (Figure 6, Table 2a). No VOCs were detected. The product seeping into the pit contained PCBs and hydraulic/motor oil (Table 3). Based on the analytical results and inspection of the cast iron pipe, the source of the contamination did not appear to be in the area of this Test Pit 2.

Test Pit 3 1997 and 1998

A second Addendum to the RCRA Facility Investigation Workplan (Phase III) was submitted to the regulatory agencies in January 1997 (Berkeley Lab, 1997). This addendum specified that a third test pit be excavated along the drain lines north of Test Pit 2, near

temporary groundwater sampling point SB51-96-8, in the area of maximum detected soil and groundwater PCB concentrations (Figure 4). The purpose of this test pit was to help evaluate the source and assess the extent of the contamination previously detected in the soil and groundwater.

Test Pit 3 was excavated in stages starting in April 1997. During the initial excavation of the pit only composite samples were collected from excavated soil for disposal purposes. Analytical results from these samples were comparable to concentrations detected in the previous two test pits.

The pit was deepened to 7.5 feet in July 1998 in order to expose the terra cotta and cast iron drain lines for inspection and allow the collection of soil samples beneath drainlines. Water and product (oil or sludge) were observed seeping into the test pit at several locations. A sample of the product contained PCBs, TPH in the range of hydraulic/motor oil, and several polynuclear aromatic hydrocarbons (PAHs) (Table 3).

Soil samples (SS-51MRPit3-98-1 through SS-51MRPit3-98-10) were collected from the walls and floor of the excavation. A plan view and cross sections of Test Pit 3 showing the drain line configurations and soil sample results are presented on Figure 7a, Figure 7b, and Figure 7c. Soil samples (SS-51MRPit3-98-1 through SS-51MRPit3-98-10) contained PCBs up to 14 mg/kg and TPH in the range of hydraulic/motor oil up to 4,600 mg/kg (Table 2a). No mercury was detected (Table 2b).

Borings SB51-98-1 to SB51-98-9 February and June 1998

In February and June 1998, soil samples were collected from soil borings (SB51-98-1 through SB51-98-9) in the Motor Generator Room basement (Figure 4). The purpose of these borings was to characterize soil contamination both adjacent to and away from the drain lines, and provide additional information on the source of the contamination. TPH in the range of hydraulic/motor oil and crude/waste oil was detected at a maximum concentration of 2,000 mg/kg (Figure 8, Table 2a). Two PCB compounds were detected: Aroclor-1242 was detected in several samples, with the maximum concentration (0.29 mg/kg) found adjacent to the drain line at the north end of the basement; Aroclor-1260 was detected in the oil layer forming an apparent

Request for NFI Status 9 April 2000

moisture barrier immediately beneath the concrete floor. No VOCs were detected. Mercury (0.89 mg/kg) was only detected in one sample (Table 2b). Concentrations of PCBs generally decreased with distance from the drain line, indicating that the drain line was the source of the contamination.

Former Oil Pumps April 1999

The locations of the former oil pumps are shown on Figure 2. In April 1999, two samples of oil from the western oil pump (located west of Test Pit 2) were analyzed for PCBs. PCBs were not detected (Table 3). When the abandoned eastern oil pump (located east of Test Pit 2) was removed, the concrete pad under the pump was observed to be heavily stained with oil. The concrete pad was therefore removed and soil samples were collected from ten borings (51MRP4-SB1 through 51MRP4-SB10) under the former pad location (the planned location for Test Pit 4). The locations of the borings are shown on Figure 4 and Figure 9. Soil samples collected from the borings contained TPH in the range of hydraulic motor oil or diesel up to 28,000 mg/kg and PCBs up to 0.54 mg/kg (Table 2a, Figure 9). PCBs were detected in only 4 of 29 samples. The sampling was conducted to investigate whether the oil pump could have been a source of the PCB contamination detected in soil and groundwater beneath the basement. The results indicated that the oil pumps were not the source of the contamination.

Area of Wall Stains April 1999

On April 28, 1999, two wipe samples (51MR-99WALLWIPE-1 and -2) were collected from the oil-stained concrete basement wall east of Test Pit 3. The staining was observed below holes in the wall that had previously held electrical conduits. The sampling was conducted to assess if this oil could have been the source of the PCB contamination detected in the soil and groundwater. PCBs were not detected, indicating that this was not the source. TPH in the range of crude/waste oil was detected (Table 3).

Test Pit 3 1999 and 2000 Source Identification

Several rounds of confirmation sampling and enlargement of Test Pit 3 were conducted between June 1999 and February 2000. Sumps were installed for dewatering the excavation. A soil sample (SS-51MRP3-99-1-7.3) was collected at one of the sump locations in June 1999.

Methylene chloride was the only VOC detected (0.015 mg/kg) (Table 2a and Figure 11). Aroclor-1242 was detected at a concentration of 0.26 mg/kg.

The pit was extended 10 feet toward the north in July 1999 to further investigate the source of the contamination. After the pit was extended, oil was observed seeping into the pit around the backfill of the cast iron pipe on the north wall of the excavation (Photograph 1).

In August 1999, the excavation was extended to the north wall of the basement (Photograph 2 and Photograph 3) to attempt to locate the source of the seep. Near the north wall, the shallow terra cotta tile drain was observed to extend downward and connect to the cast iron pipe (Photographs 3 and 4). The connection is illustrated in cross section on Figure 10. This configuration, which was not indicated on utility drawings, explains the mechanism for the release of the PCBs. In the past, when the pump in the discharge sump was not operating or was being repaired, the water level could rise in the sump. Contaminated water could then back up in the cast iron pipe and, from there, into the terra cotta drain. Since the terra cotta drain is not a solid pipe, any PCB-contaminated water that backed up into the terra cotta drain could be released to the surrounding coarse-grained backfill material around the drain lines.

3.5 MAGNITUDE AND EXTENT OF CONTAMINATION

In December 1999 a workplan was submitted to the regulatory agencies that included provisions for both the evaluation of the magnitude and extent of contamination in the walls and beneath the floor of Test Pit 3 and for the excavation of Test Pit 5 to assess contamination in the soil around the discharge sump (Berkeley Lab, 1999c).

Test Pit 3 Floor and Wall Samples

Soil samples were collected at 21 locations in the walls (SS-51MRP3-99-W1 through SS-51MRP3-99-W21 and SS-51MRP3-99-FW9) and 5 locations beneath the floor (SS-51MRP3-99-F1 through SS-51MRP3-99-F5) of Test Pit 3. One PCB compound (Aroclor-1242), TPH (primarily in the range of hydraulic/motor oil), and thirteen PAH compounds were detected in the soil samples (Table 2a). The detected PAH compounds included benzo(a)pyrene, which was

Request for NFI Status 11 April 2000 detected slightly above its PRG in two samples. VOCs were not detected. Mercury was not detected (<0.2 mg/kg) (Table 2b).

Concentrations of PCBs detected in the east and west walls of the pit decreased with depth into the walls (distance from the drain lines), except for one location to the west of the drain line (SS-51MRP3-99-W20 on Figures 11). SS-51MRP3-99-W20 is near the connection of the cast iron pipe and terra cotta drain, the apparent source area for the contamination. This area of soil contamination was excavated when Test Pit 3 was subsequently extended to the west wall of the basement. The results were further evidence that the drain lines were the source of the release.

Test Pit 5 Floor and Wall Sampling

Removal of the concrete floor adjacent to the discharge sump and excavation of Test Pit 5 (Figure 4) started in August 1999. A 2-inch diameter hole was observed on the underside of the cast iron drain line when it was exposed in the excavation; however, no visual evidence of oil seepage was observed on the pit walls or floor. The hole in the pipe was repaired.

Soil samples were collected at eight locations in the walls (SS-51MRP5-99-W1 through SS-51MRP5-99-W8) and three locations beneath the floor (SS-51MRP5-99-F1 through SS-51MRP5-99-F3) of Test Pit 5. A number of the soil samples contained PCBs (Aroclor-1242), TPH in the range of hydraulic/motor oil, PAH compounds, and VOCs (Table 2a). Detected VOC concentrations were all less than PRGs, while one PAH compound (benzo(a)pyrene) was detected in one sample at a concentration slightly greater than its PRG. Mercury was not detected (Table 2b). Concentrations of PCBs were less than 1 mg/kg, except for one location that was subsequently excavated. The lateral and vertical distribution of PCBs detected in the test pit are shown on Figures 13 and 14.

Test Pit 2 Area

No confirmation samples were collected from the walls of Test Pit 2 prior to backfilling of the excavation, therefore additional sampling was conducted in February 2000 to ascertain whether contaminants were present adjacent to the backfilled pit. No additional samples were needed along the east wall of test Pit 2 because it was coincident with the west wall of Test Pit 4.

To evaluate the magnitude and extent of contamination immediately west of former Test Pit 2, soil samples were collected from soil borings SB51-MRP2-WW-1A, -2, -2A, -3, and -4 (Figure 4). PCBs (Aroclor-1242) were detected (0.017 mg/kg) in one sample (Table 2a, Figure 9). No PAHs were detected.

3.6 GROUNDWATER SAMPLING

Soil borings SB51-96-6, SB51-96-8, SB51-96-12, SB51-98-1, SB51-98-3, SB51-98-4, SB51-98-5, SB51-98-6, and SB51-98-7 were converted to temporary groundwater sampling points. Except for one detection of Aroclor 1260, Aroclor 1242 has been the only PCB detected in the groundwater (Table 4). In April 1999, groundwater samples were collected from the available temporary groundwater sampling points in the Motor Generator Room basement and three groundwater monitoring wells outside Building 51, including MW51-96-15 downgradient from the Motor Generator Room (Figure 15). PCBs (0.37 μg/L) were only detected at SB51-98-4.

A noteworthy observation is that no PCBs were detected in SB51-98-6. This monitoring point is adjacent to well SB51-96-8, where the maximum concentration of PCBs had been detected in the groundwater prior to excavation of Test Pit 3. Well SB51-96-8 and the surrounding PCB-contaminated soil were removed when Test Pit 3 was excavated. Therefore, based on the April 1999 sampling results, it appears that excavation of PCB contaminated soil from Test Pit 3 has resulted in a marked decrease in PCB concentrations in the groundwater.

Other contaminants detected in groundwater include oil & grease, crude waste oil, and several VOCs (Table 4). Several VOCs [trichloroethene (TCE), cis-1,2-DCE, trans-1,2-DCE, 1,1-DCA, and vinyl chloride] have been detected at concentrations greater than drinking water standards (MCLs). However, since VOCs were detected in only a small fraction of the soil samples collected beneath the Motor Generator Room Basement, AOC 9-9 is interpreted to not be the source of the VOCs detected in the groundwater. Concentrations of VOCs detected in groundwater samples in this area have been below or slightly above drinking water MCLs since 1997. The source of these contaminants is probably the Building 51/64 Groundwater Plume.

3.7 POTENTIAL MIGRATION OF CONTAMINATION TO SURFACE WATERS

As discussed in Section 2.1, the discharge sump has in the past (primarily prior to 1962) been connected to the Berkeley Lab storm drain system. Effluent from the storm drain system near Building 51 is routed to the erosion control basins on North Fork Strawberry Creek, located approximately 700 feet northwest of Building 51 (Figure 16). This is the only known potential migration pathway of contamination from the drainage system to surface waters. North Fork Strawberry Creek is also in the downgradient direction for the groundwater from the Building 51 area. Surface water and sediment samples were collected from North Fork Strawberry Creek between April 1993 and January 2000 and analyzed for contaminants of potential concern from upgradient sources, including AOC 9-9.

Surface water and sediment samples contained no detectable PCBs or PAHs (Table 5a and Table 6a). The only organic analytes detected in surface water were a trace concentration (<1 μ g/L) of 1,1,1-trichloroethane (TCA) and diethyl phthalate, which were each detected in one surface water sample at concentrations less than MCLs (Table 5a). No mercury was detected.

The only organic analytes detected in sediment were toluene and oil (Table 5b and Table 6b). Each of these constituents was found in one sediment sample. Toluene was detected at a concentration less than both the USEPA sediment screening level and the PRG. Mercury was detected in one sediment sample at a concentration within Berkeley Lab soil background levels.

The potential impact to the environment from the contaminants detected in surface water and sediment will be evaluated in the ecological risk assessment.

3.8 INTERIM MEASURES (IMs)

Interim Measures (IMs) have been conducted in the basement to reduce the potential impact of contaminants to groundwater and surface water. IMs have included:

14

- cleaning the drain lines and sumps
- excavating contaminated soil and backfill
- treating the contaminated drain line effluent.

Cleaning the Drain Lines and Sumps

In June and August 1999, the sediment and sludge were removed from the filter and discharge sumps. The interior of each sump was then cleaned with a high-pressure water jet and steam and the cast iron drain line connecting them was cleaned with high-pressure water. A subsequent video survey of the pipe indicated no remaining oil contamination. More than 2000 gallons of contaminated wastewater were generated during these operations and recovered for offsite disposal using a vacuum truck. Photographs of the cleaning operations are shown on Photographs 5, 6, 7 and 8.

The connection of the cast iron pipe to the terra cotta drain line was sealed and the elbow section of the cast iron pipe was replaced with a new section that provides a cleanout access.

Excavating Contaminated Soil and Backfill

Proposed action levels for interim soil removal were included in Berkeley Lab's December 1999 workplan. For VOCs, PAHs, and mercury the proposed action level was the PRG for residential soil. For PCBs, the proposed action level was the USEPA self-implementing cleanup level (1 mg/kg) for soil in high occupancy (i.e., residential) areas (USEPA, 1998).

Test Pit 3

In accordance with Berkeley Lab's December 1999 workplan (Berkeley Lab, 1999c), accessible soil in Test Pit 3 with concentrations of PCBs above USEPA's self-implementing cleanup level for soil in high occupancy areas (1 mg/kg) (USEPA 1998) was removed. The initial excavation was extended to the east, based on analytical results from wall samples and to the west to the Motor Generator Room Basement wall (Figure 11).

In February 2000, additional soil was excavated at a depth of approximately 4 feet under the west wall of Test Pit 3, at the location of the October 1999 wall samples SS-51MRP3-99-W11A and B. This was the location where a product seep was observed when the pit was opened in 1998, and was the only remaining location where the October 1999 samples indicated that PCBs were present at concentrations greater than 1 mg/kg (7.0 mg/kg and 6.6 mg/kg). After removing this additional soil, PCBs were detected at a concentration of 2.2 mg/kg in a sample

collected from the back of the excavated area. The area of this sample was also excavated. In order to evaluate the final extent of the contamination, soil samples were collected at 2 and 4 feet below the floor surface from boring SB51-MRP3-WW-11D, approximately 2 feet west of SS-51MRP3-00-W11C. No PCBs were detected. The locations of the samples are shown on Figure 11. Concentrations of analytes detected are included in Table 2a.

Test Pit 5

In accordance with Berkeley Lab's December 1999 workplan (Berkeley Lab, 1999c), soil in Test Pit 5 with concentrations of PCBs above 1 mg/kg was removed. The planned excavation area was enlarged near the northwest corner, because a shallow sample (SS-51MRP5-99-W3A) taken from the excavation wall contained 1.9 mg/kg PCBs (Figure 13).

Test Pit 4

TPH in the range of hydraulic/motor oil had been detected at a maximum concentration of 28,000 mg/kg (soil boring 51MRP4-SB1-1.2 on Figure 9 and Table 2) in soil borings drilled at the planned location of Test Pit 4. Therefore, in January and February 2000, Test Pit 4 was excavated to a depth of approximately 4 feet below the basement floor. Confirmation samples were collected beneath the floor (SS-51-MRP4-00-F1 through SS-51-MRP4-00-F3) and along the walls (SS-51-MRP4-00-W1 through SS-51-MRP4-00-W3) of the excavation. PCBs (0.028 mg/kg) were detected in only one wall sample. (Figure 17 and Table 2a). TPH in the range of hydraulic/motor oil was detected at maximum concentration of 310 mg/kg. No VOCs were detected.

Treating The Contaminated Drain Line Effluent

The effluent from the discharge sump is treated by a GAC system and discharged to the sanitary sewer under Berkeley Lab's EBMUD discharge permit.

16

SECTION 4

RATIONALE FOR NFI RECOMMENDATION

4.1 INTRODUCTION

The Building 51 Sanitary Sewer and Drainage System (AOC 9-9) is recommended for No Further Investigation (NFI) status for the following reasons.

- A source for the contamination has been located.
- The magnitude and extent of soil contamination has been evaluated.
- The impact of soil contamination on the groundwater has been evaluated.
- The potential migration of contaminants to surface water and sediment has been evaluated.
- Interim Measures have been implemented to protect human health and the environment.

These criteria were discussed in Section 3 of this report and are summarized below. AOC 9-9 is recommended for NFI status rather than NFA status since PCBs and PAHs were detected in soil at concentrations above PRGs for residential soil.

4.2 RECOMMENDATION FOR NFI STATUS

The Constituents of Potential Concern identified for AOC 9-9 in the December 1999 workplan (Berkeley Lab, 1999c) were VOCs, PAHs, mercury, PCBs, and TPH/oil & grease. Due to the fact that TPH and oil & grease are analytical measures of chemical mixtures containing variable amounts of individual constituents, potential toxic effects for particular levels of TPH or oil & grease cannot be quantified. For this reason, PRGs have not been established for either measure. However, PRGs have been established for specific VOCs and PAHs that are chemical components of TPH and total oil and grease. Therefore, the Chemicals of Potential Concern (COPCs) in this NFI request are VOCs, PAHs, mercury, and PCBs, and do not include either TPH or oil & grease.

The following paragraphs discuss the COPCs and summarize Berkeley Lab's justification for this NFI request:

Source Identification

The source of the contamination was identified as releases from the terra cotta drain line that occurred when contaminated water backed up from the cast iron drain line into the terra cotta drain. The backup of water and subsequent release could occur when the pump in the discharge sump was not operating. The connection between the cast iron drain line and terra cotta drain has been sealed to prevent a future release.

Magnitude and Extent of Contamination

The magnitude and extent of contamination have been evaluated. PCB analysis was conducted on 186 soil samples collected from beneath the Motor Generator Room basement. The following table summarizes the analytical results and concentrations of PCBs remaining in place.

Summary of PCBs Detected in Soil

	PCB Aroclor			
	1242	1248	1254	1260
Number of detections	65	1	2	8
Maximum concentration detected	23 mg/kg	0.94 mg/kg	3.6 mg/kg	1.1 mg/kg
Number of detections above 1 mg/kg	19	0	1	1
Maximum detected concentration remaining in place	1.0 mg/kg	<0.01 mg/kg	0.084 mg/kg	1.1 mg/kg
Number of sample locations where concentrations above 1 mg/kg remain in place	0	0	0	1

Concentrations of PCBs remaining in place are shown on Figure 18 through Figure 21 for various depth ranges. Concentrations of PCBs detected in material that has been excavated are included on the overlays for the figures. The extent of contamination to the west of the Motor Generator Room basement is limited by the western concrete basement wall, which extends to a depth of approximately 4 feet below the basement floor.

Concentrations of PCBs detected above 1 mg/kg remain in place at one sample location:

• 1.1 mg/kg Aroclor 1260 at a depth of 2 feet in SB51-98-2. PCBs were not detected in deeper samples collected in SB51-98-2 (5 and 6.5 feet). The Aroclor-1260 contamination is apparently the result of a thin layer of oil that was applied as a moisture barrier on top of the base rock.

Seventy soil samples were analyzed for PAHs. Benzo(a)pyrene was detected at concentrations slightly above the PRG in only two floor samples from Test Pit 3 (0.074 mg/kg maximum) and one floor sample from Test Pit 5 (0.082 mg/kg) (Table 2a). These samples were collected 7 to 8 feet below the floor. The PRG for residential soil for benzo(a)pyrene is (0.056 mg/kg).

One hundred forty one soil samples collected beneath the Motor Generator Room basement were analyzed for VOCs (Table 2a). VOCs were detected in only 16 of the soil samples, 14 of which were collected from Test Pit 5. All detected concentrations were below PRGs for residential soil.

Mercury analysis was conducted on 123 soil samples collected beneath the Motor Generator Room basement (Table 2b). Mercury (0.82 mg/kg and 0.89 mg/kg) was detected in only two samples. The detected concentrations were above Berkeley Lab background levels but below the PRG for residential soil. Both samples were collected from areas that have been excavated.

Groundwater Contamination

Groundwater contamination has been evaluated and is discussed in Section 3.5. PCBs, oil & grease, crude/waste oil, and VOCs have been detected (Table 4). Based on the April 1999 sampling results, it appears that excavation of PCB contaminated soil from Test Pit 3 has resulted in a marked decrease in PCB concentrations in the groundwater.

Requirements for groundwater monitoring in the basement of the Motor Generator Room will be assessed. At least one of the temporary groundwater sampling points downgradient from Test Pit 3 will be converted to a permanent groundwater monitoring well.

Potential Migration to Surface Water and Sediment

Potential migration to surface water and sediment has been evaluated and was discussed in Section 3.6. Neither PCBs nor PAHs have been detected in surface water or sediment samples collected from North Fork Strawberry Creek (Table 5a and Table 6a). Mercury, which was detected in one sediment sample, was within Berkeley Lab soil background levels. The potential impact to the environment from contaminants detected in surface and sediment will be evaluated in the ecological risk assessment.

Interim Measures

Interim Measures have been conducted in the basement to reduce the potential impact of contaminants to groundwater and to protect human health and the environment. The contaminated sediment and sludge were removed from the filter and discharge sumps. The sumps and the cast iron drain line were cleaned. A subsequent video survey of the pipe indicated no remaining oil contamination. The effluent from the discharge sump is treated by a GAC system and discharged to the sanitary sewer.

Approximately 70-cubic yards of contaminated soil and backfill were excavated. The objective of the IMs were to remove contaminated soil with concentrations of PCBs above the USEPA self-implementing cleanup level (i.e., the "walk away" level) of 1 mg/kg for soil in high occupancy (residential) areas and soil with concentrations of other COPCs above PRGs. This was accomplished except for one limited location where detected concentrations of PCBs remaining in place are slightly above 1 mg/kg and three locations where benzo(a)pyrene was detected at concentrations just above the PRG for residential soil.

The IM cleanup levels were conservative, since the remediated contaminants were only present in soil and backfill below an 8-inch-thick concrete floor in the basement of a laboratory building.

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LIST OF FIGURES

- Figure 1. Location Map, Site of Building 51 Sanitary Sewer and Drainage System in Motor Generator Room Basement (AOC 9-9), Lawrence Berkeley National Laboratory.
- Figure 2. Plan View of Building 51 Motor Generator Room Basement Showing Location of Drainage Lines.
- Figure 3. Bedrock Geology Map, Building 51/64 Area.
- Figure 4. Plan View of Building 51 Motor Generator Room Basement with Locations of Soil Borings and Test Pits.
- Figure 5. Map and Cross Section of Test Pit 1 Showing Locations of Soil Samples and Concentrations of Analytes Detected (mg/kg).
- Figure 6. Cross Section through Test Pit 2 Showing Locations of Samples and Concentrations of Analytes Detected (mg/kg).
- Figure 7a. Map of Test Pit 3 (July 1998) Showing Locations of Soil Samples and Concentrations of Analytes Detected (mg/kg).
- Figure 7b. Cross Section A-B (Test Pit 3 July 1998) Showing Locations of Soil Samples and Concentrations of Analytes Detected (mg/kg).
- Figure 7c. Cross Section C-D (Test Pit 3) Showing Locations of Soil Samples and Concentrations of Analytes Detected (mg/kg).
- Figure 8. Locations of Soil Borings SB51-98-1 through SB51-98-9 and Concentrations of Contaminants Detected (mg/kg), Building 51 Motor Generator Room.
- Figure 9. Plan View of Proposed Test Pit 4 Showing Concentrations of PCBs Detected (mg/kg) in Soil Borings.
- Figure 10. Diagrammatic View of Connection of Cast Iron Pipe and Terra Cotta Tile Drain at North End of Test Pit 3.
- Figure 11. Concentrations of PCBs Detected (mg/kg) in 1999 and 2000 Samples, Test Pit 3 (Plan View).
- Figure 12. Concentrations of PCBs Detected in Soil Samples Collected in October 1999 (mg/kg), Test Pit 3.
- Figure 13. Plan View of Test Pit 5 with Concentrations of PCBs Detected (mg/kg) in Soil Samples.

Request for NFI Status

April 2000

- Figure 14. Elevation Views of Test Pit 5 with Concentrations of PCBs Detected (mg/kg).
- Figure 15. Results of PCBs in Groundwater (μg/L) in the Area of the Building 51 Motor Generator Room Basement April 1999.
- Figure 16. Potential Migration Pathway for Contamination to Surface Water from Building 51 Drainage System (AOC 9-9) and Surface Water and Sediment Sampling Locations.
- Figure 17. Plan View of Test Pit 4 Showing Concentrations of PCBs Detected in Confirmation Samples (mg/kg).
- Figure 18. PCBs Remaining in Soil at Depths of 0 to 1.9 Feet Below Motor Generator Room Basement Floor, Building 51 Sanitary Sewer and Drainage System (AOC 9-9).
- Figure 19. PCBs Remaining in Soil at Depths of 2 to 3.9 Feet Below Motor Generator Room Basement Floor, Building 51 Sanitary Sewer and Drainage System (AOC 9-9).
- Figure 20. PCBs Remaining in Soil at Depths of 4 to 5.9 Feet Below Motor Generator Room Basement Floor, Building 51 Sanitary Sewer and Drainage System (AOC 9-9).
- Figure 21. PCBs Remaining in Soil at Depths of 6 to 8.5 Feet Below Motor Generator Room Basement Floor, Building 51 Sanitary Sewer and Drainage System (AOC 9-9).

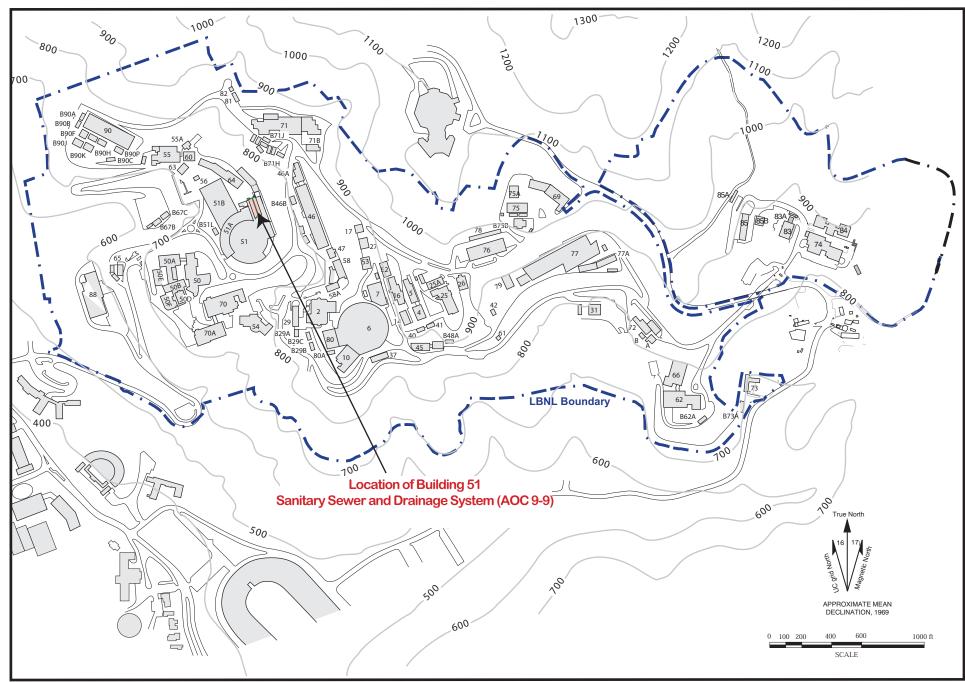


Figure 1. Location Map, Site of Building 51 Sanitary Sewer and Drainage System in Motor Generator Room Basement (AOC 9-9), Lawrence Berkeley National Laboratory.

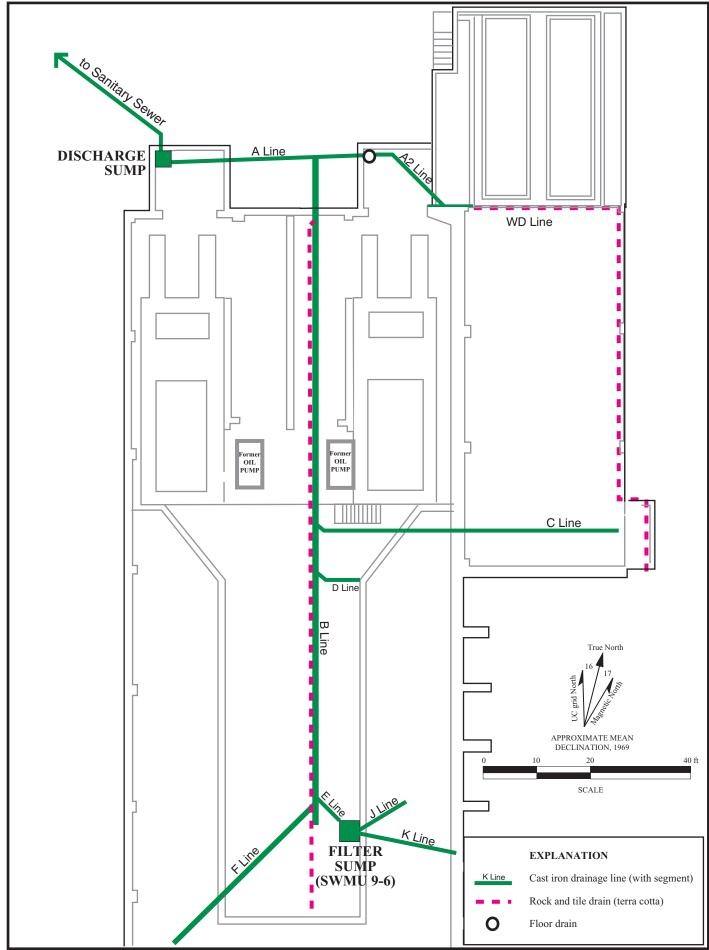


Figure 2. Plan View of Building 51 Motor Generator Room Basement Showing Location of Drainage Lines.

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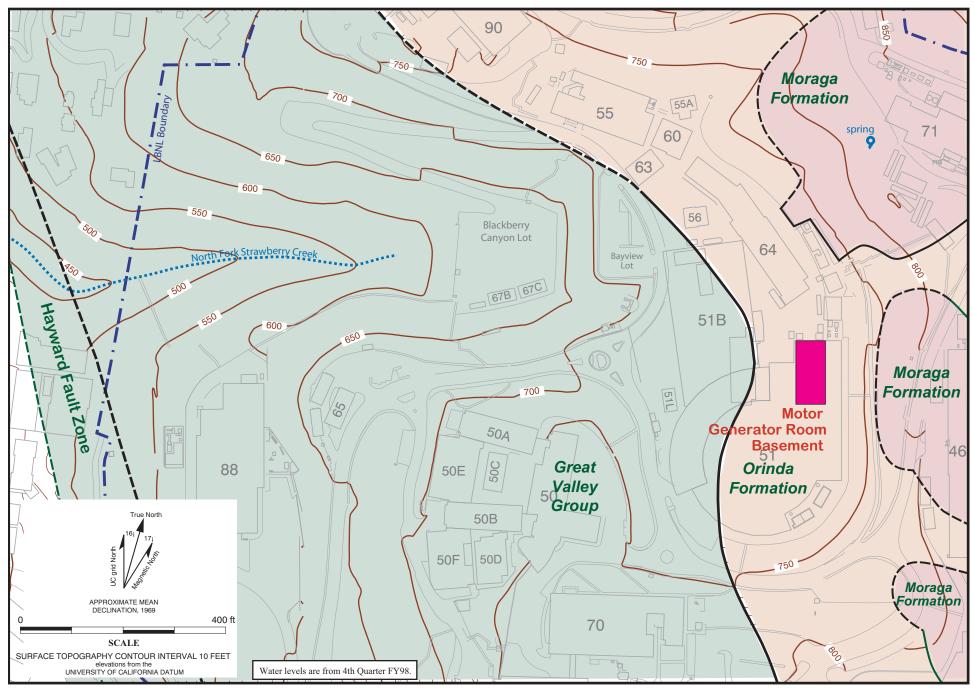


Figure 3. Bedrock Geology Map, Building 51/64 Area.

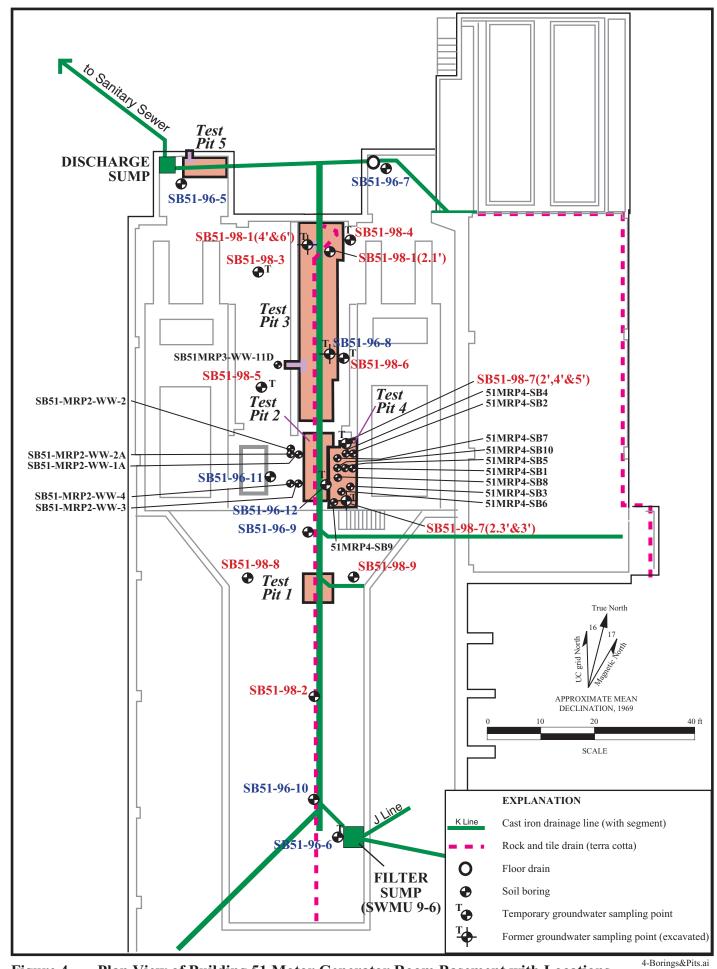
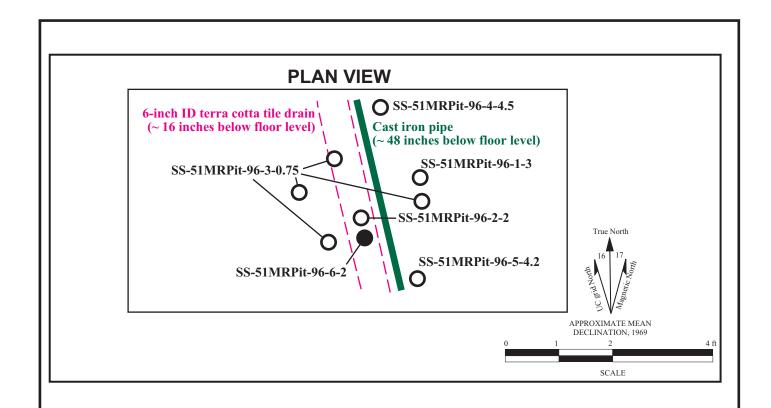


Figure 4. Plan View of Building 51 Motor Generator Room Basement with Locations of Soil Borings and Test Pits.



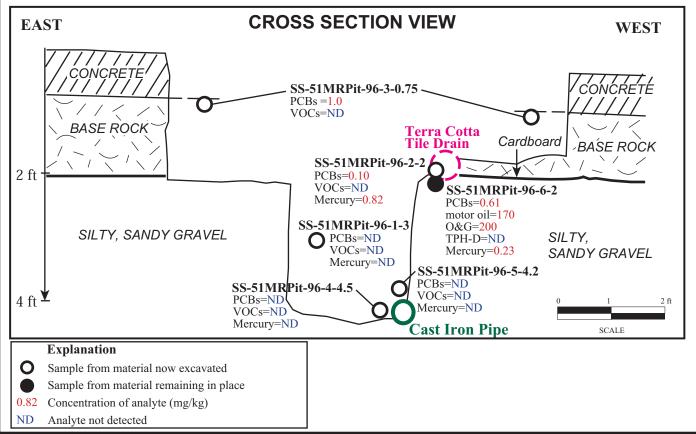


Figure 5. Map and Cross Section of Test Pit 1 Showing Locations of Soil Samples and Concentrations of Analytes Detected (mg/kg).

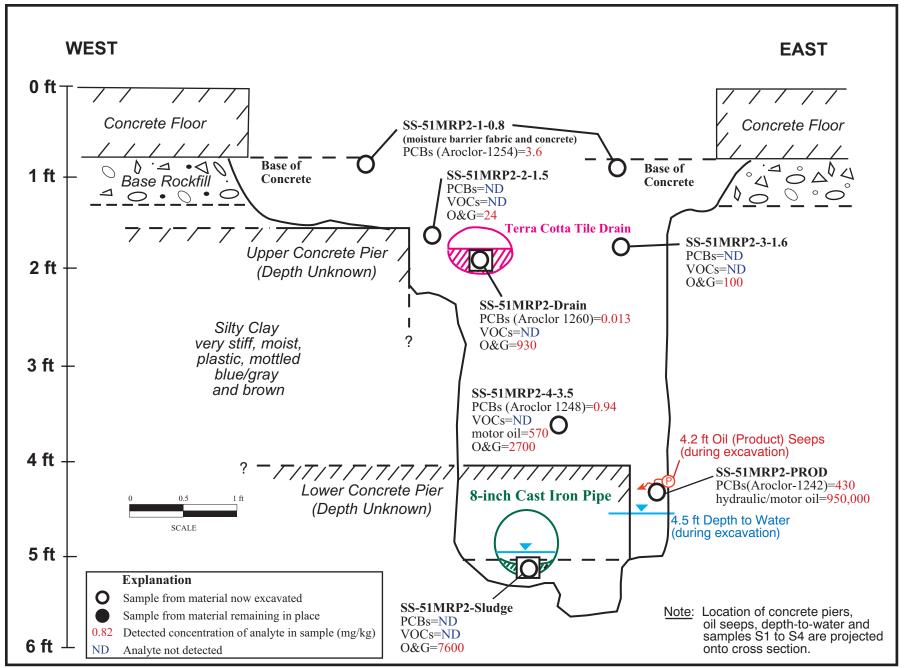


Figure 6. Cross-Section Through Test Pit 2 Showing Locations of Samples and Concentrations of Analytes Detected (mg/kg).

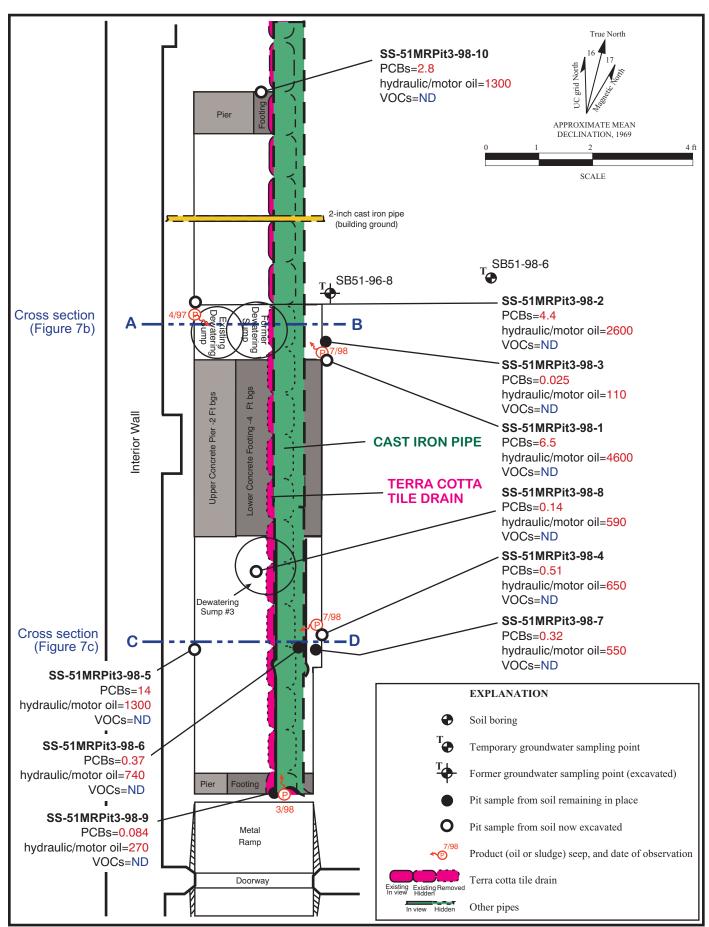


Figure 7a. Map of Test Pit 3 (July 1998) Showing Locations of Soil Samples and Concentrations of Analytes Detected (mg/kg).

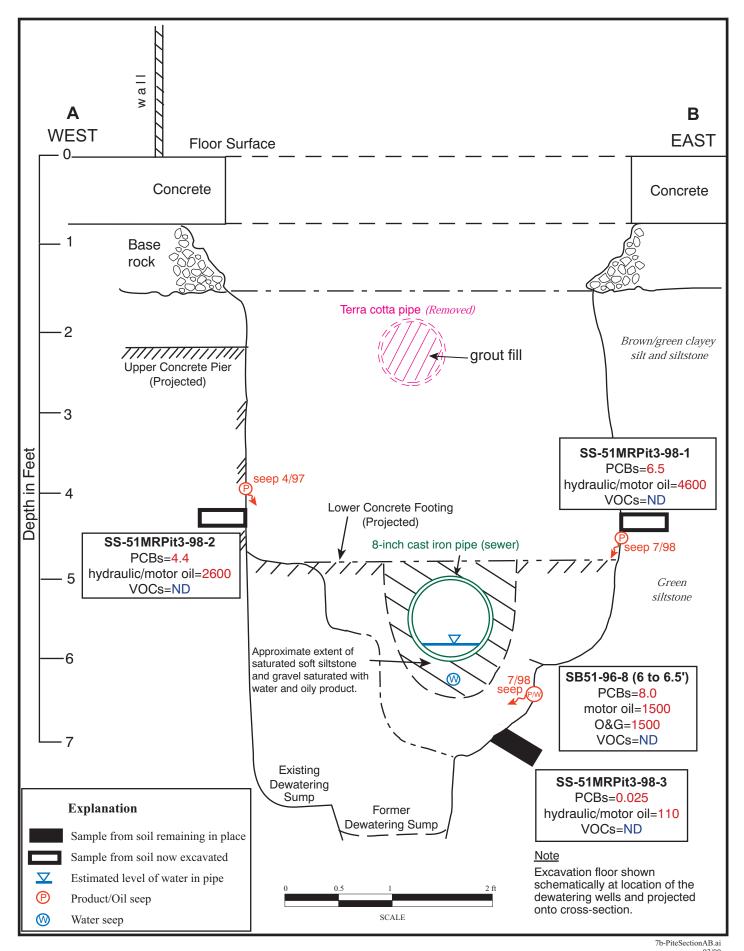


Figure 7b. Cross-Section A-B (Test Pit 3 July 1998) Showing Locations of Soil Samples and Concentrations of Analytes Detected (mg/kg).

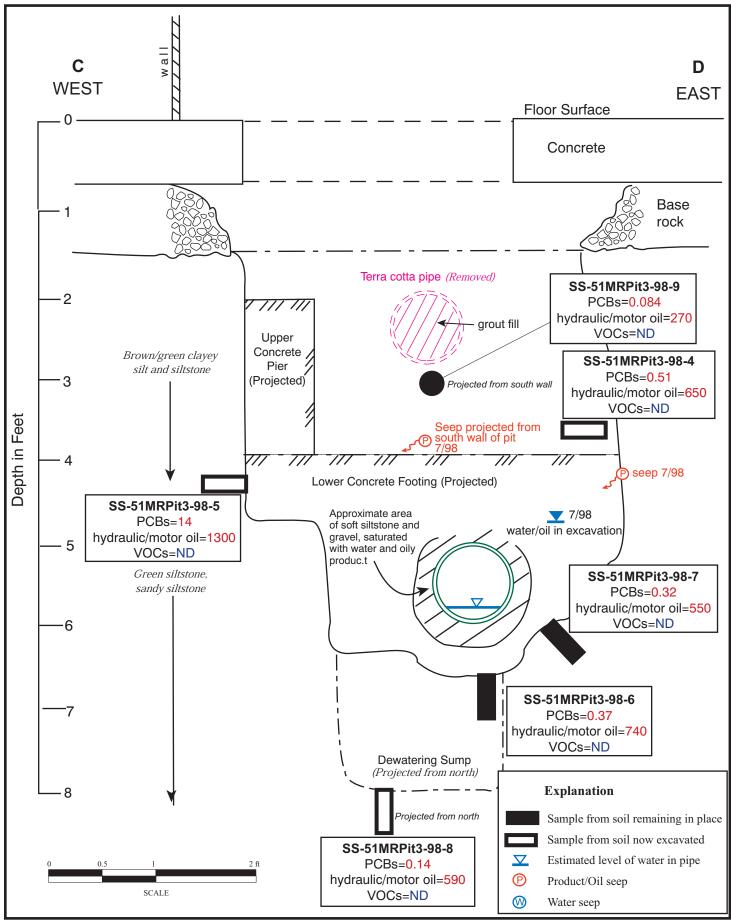


Figure 7c. Cross-Section C-D (Test Pit 3 july 1998) Showing Locations of Soil Samples and Concentrations of Analytes Detected (mg/kg).

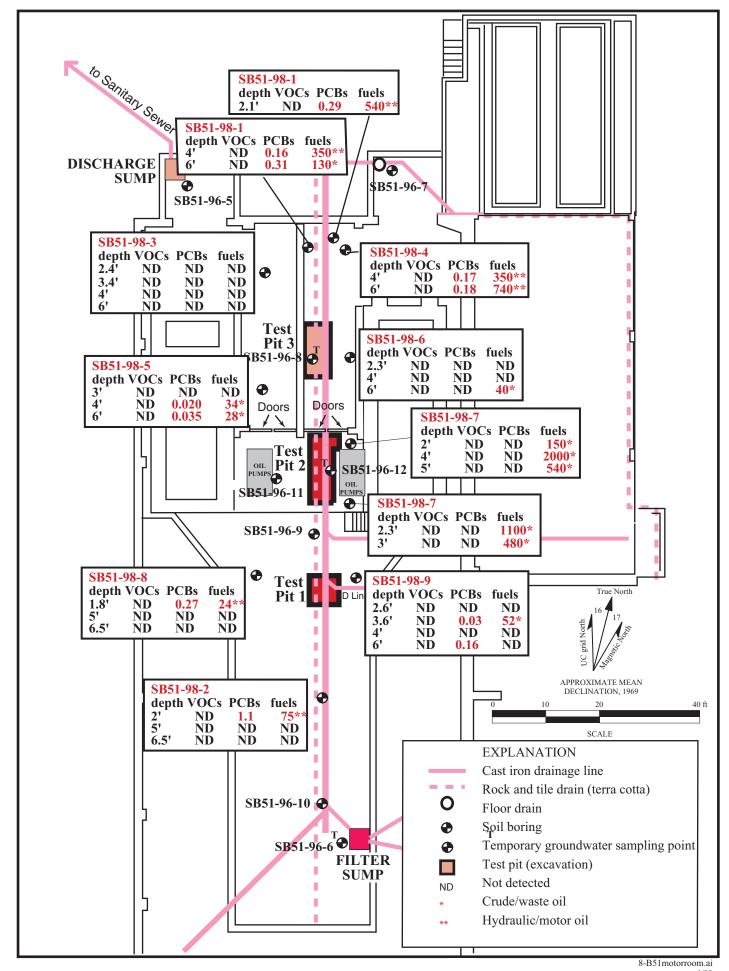


Figure 8. Locations of Soil Borings SB51-98-1 through SB51-98-9 and Concentrations of Contaminants Detected (mg/kg), Building 51 Motor Generator Room

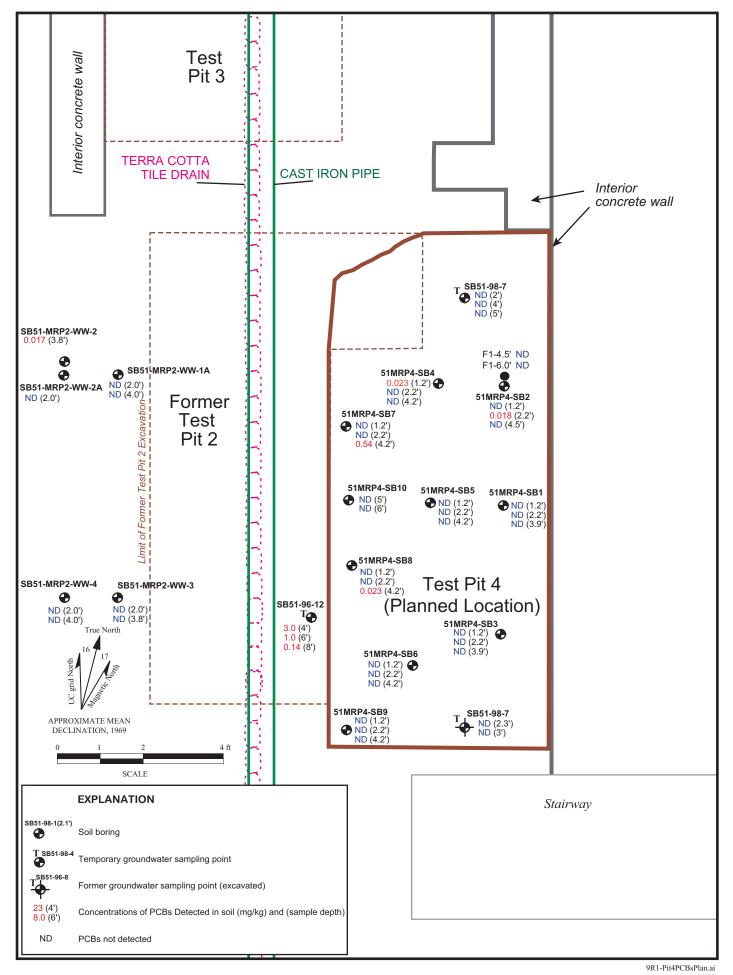


Figure 9. Plan View of Proposed Test Pit 4 Showing Concentrations of PCBs Detected (mg/kg) in Soil Borings.

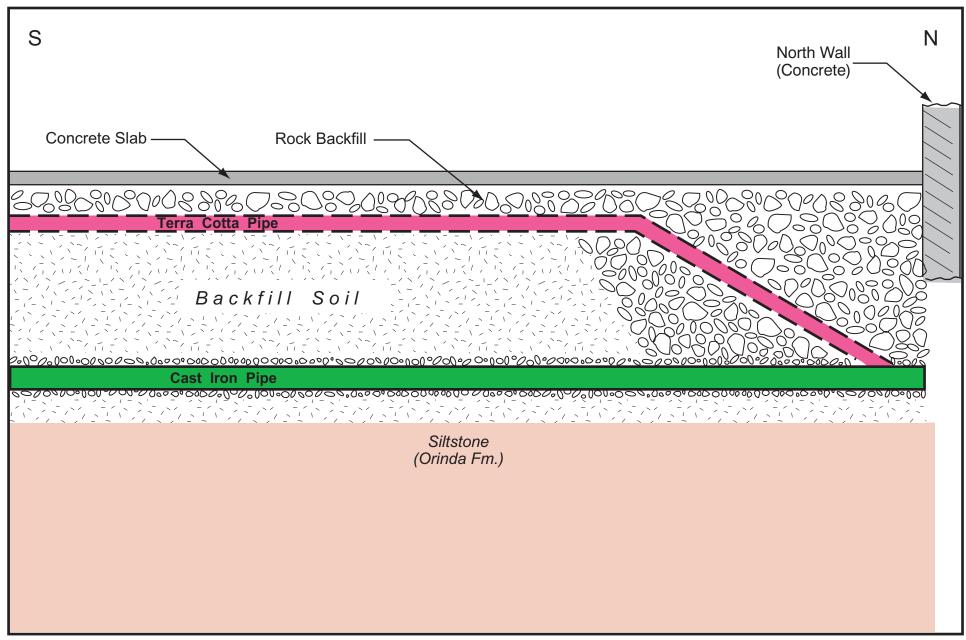


Figure 10. Diagrammatic View of Connection of Cast Iron Pipe and Terra Cotta Tile Drain at North End of test Pit 3.

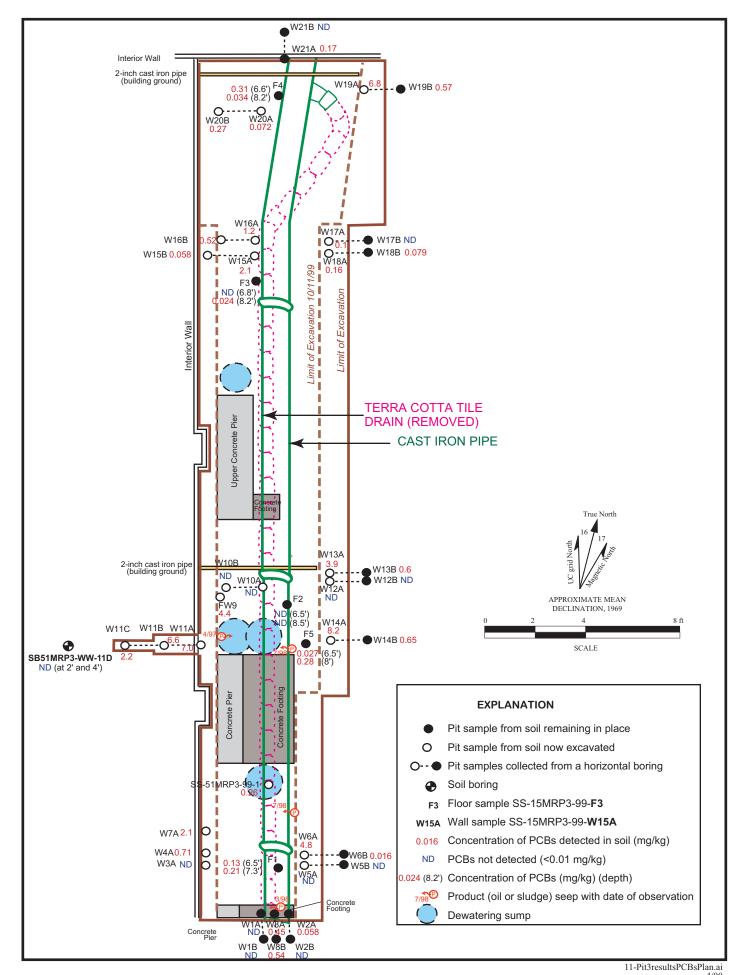


Figure 11. Concentrations of PCBs Detected (mg/kg) in 1999 and 2000 Samples, Test Pit 3 (Plan View).

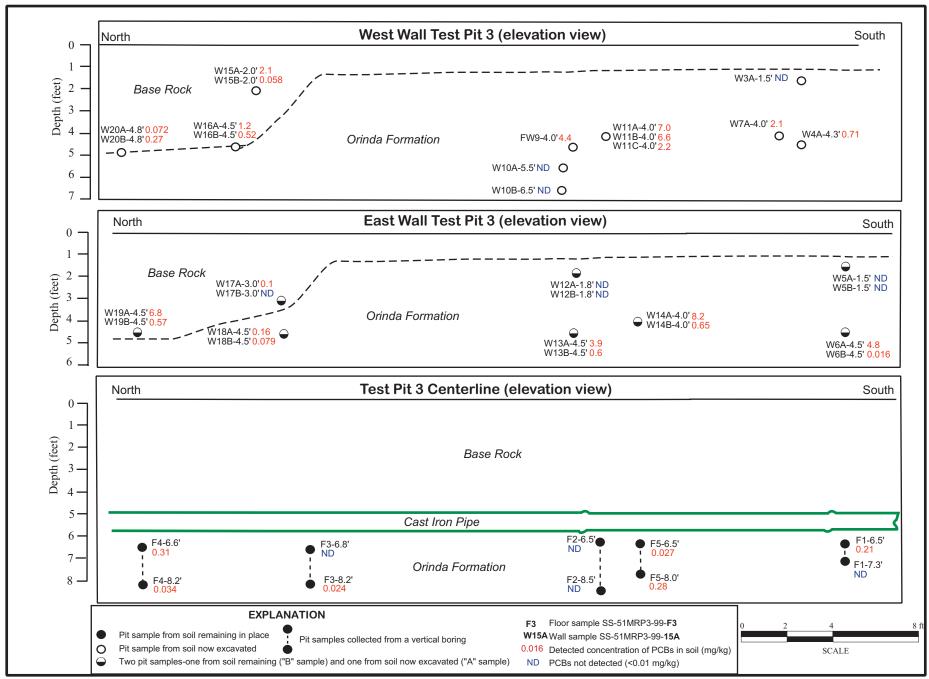


Figure 12. Concentrations of PCBs Detected in Soil Samples Collected in October 1999 (mg/kg), Test Pit 3.

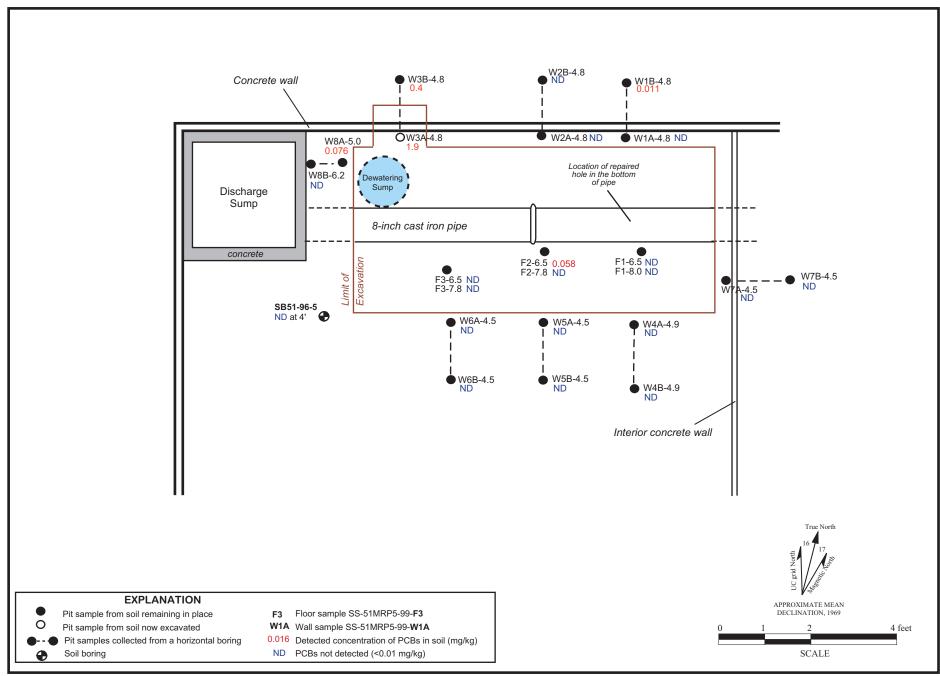


Figure 13. Plan View of Test Pit 5 With Concentrations of PCBs Detected (mg/kg) in Soil Samples.

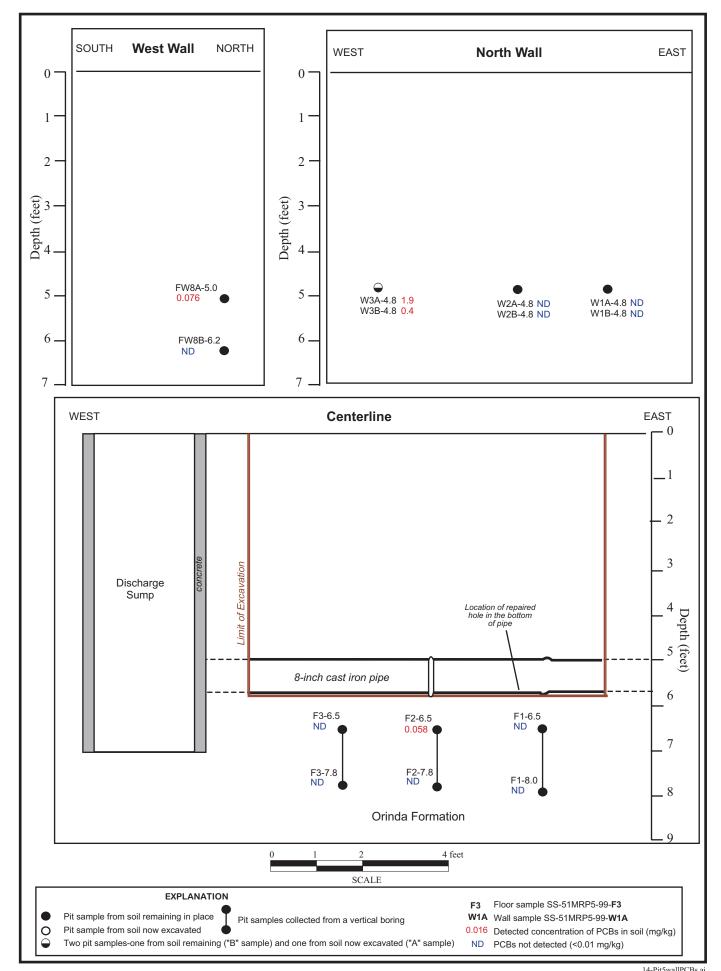


Figure 14. Elevation Views of Test Pit 5 With Concentrations of PCBs Detected (mg/kg).

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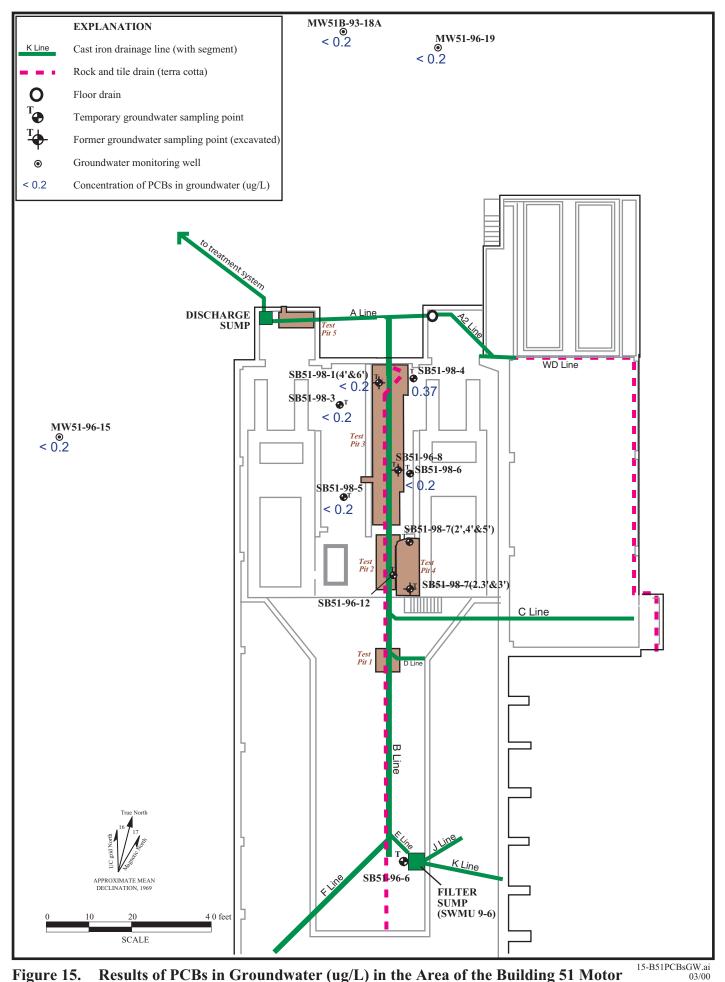


Figure 15. Results of PCBs in Groundwater (ug/L) in the Area of the Building 51 Motor Generator Room Basement - April 1999.

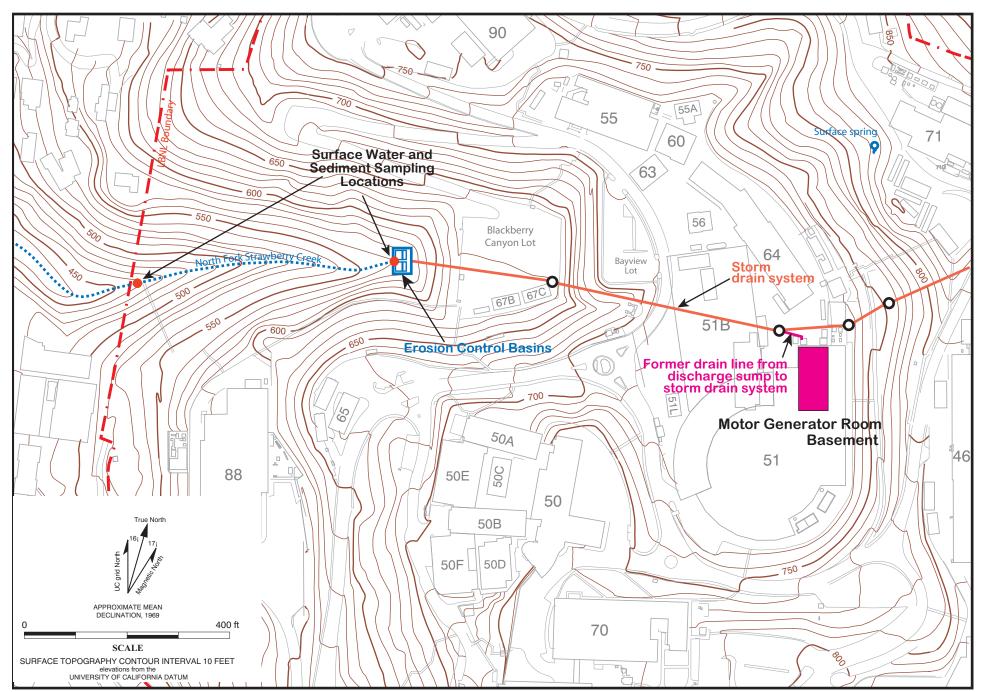


Figure 16. Potential Migration Pathway for Contamination to Surface Water from Building 51 Drainage System (AOC 9-9) and Surface Water and Sediment Sampling Locations.

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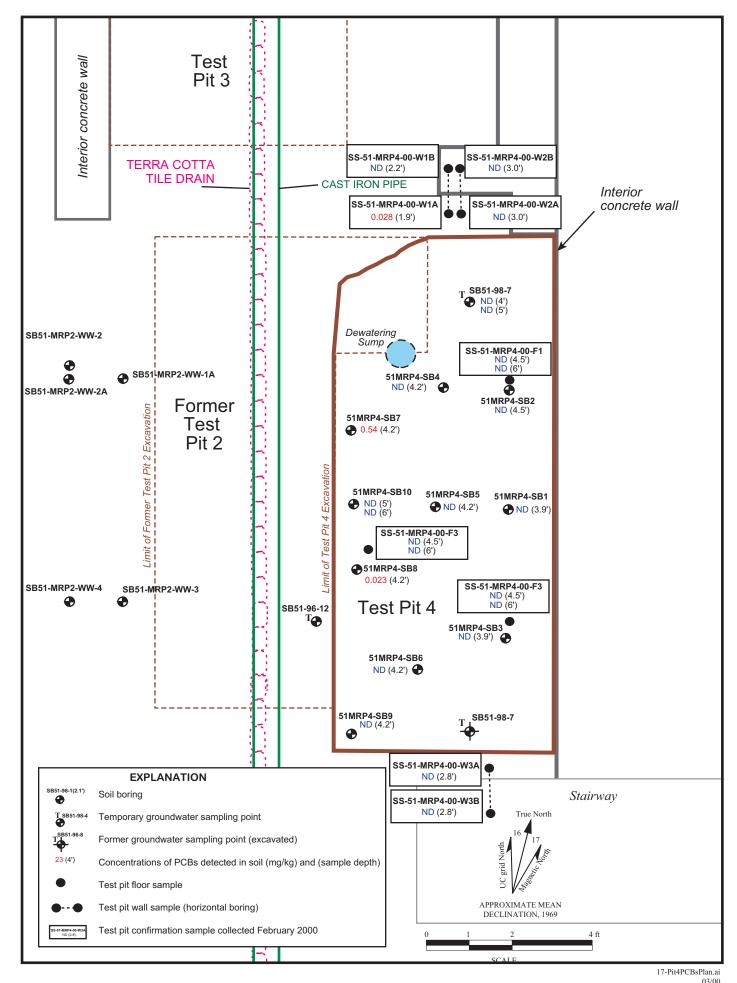


Figure 17. Plan View of Test Pit 4 Showing Concentrations of PCBs Detected in Confirmation Samples (mg/kg)

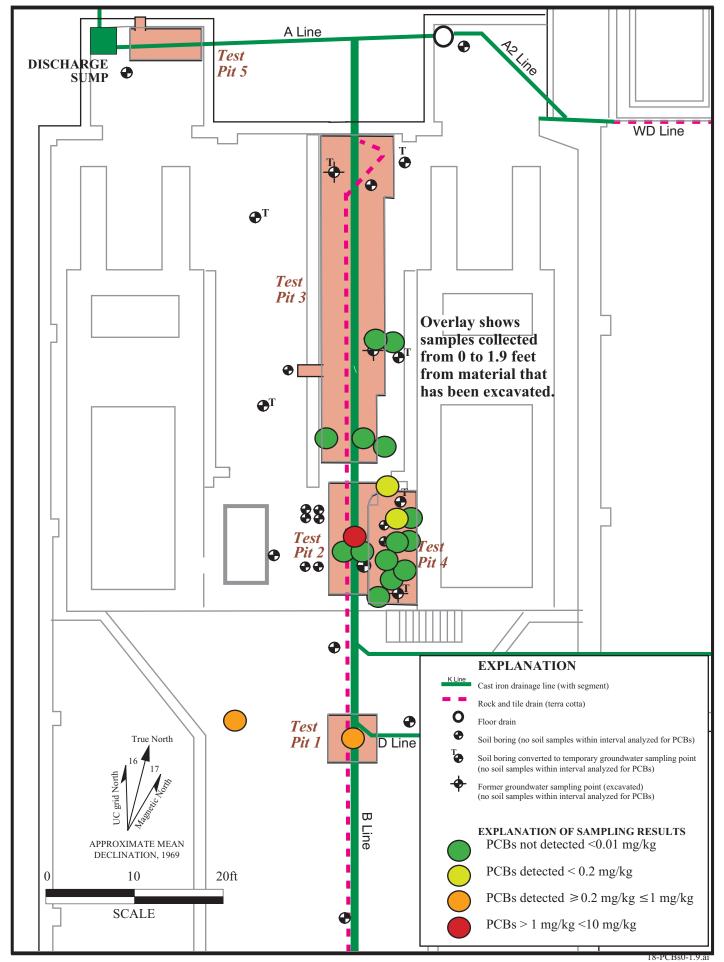


Figure 18. PCBs Remaining in Soil at Depths of 0 to 1.9 Feet Below Motor Generator Room Basement Floor, Building 51 Sanitary Sewer and Drainage System (AOC 9-9).

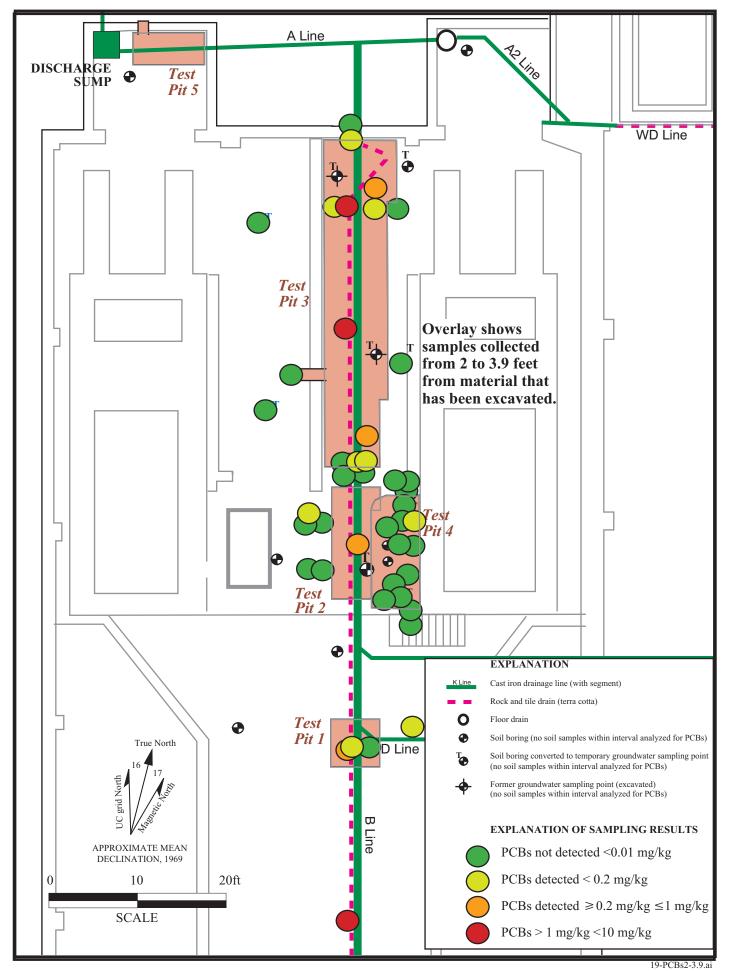


Figure 19. PCBs Remaining in Soil at Depths of 2 to 3.9 Feet Below Motor Generator Room Basement Floor, Building 51 Sanitary Sewer and Drainage System (AOC 9-9).

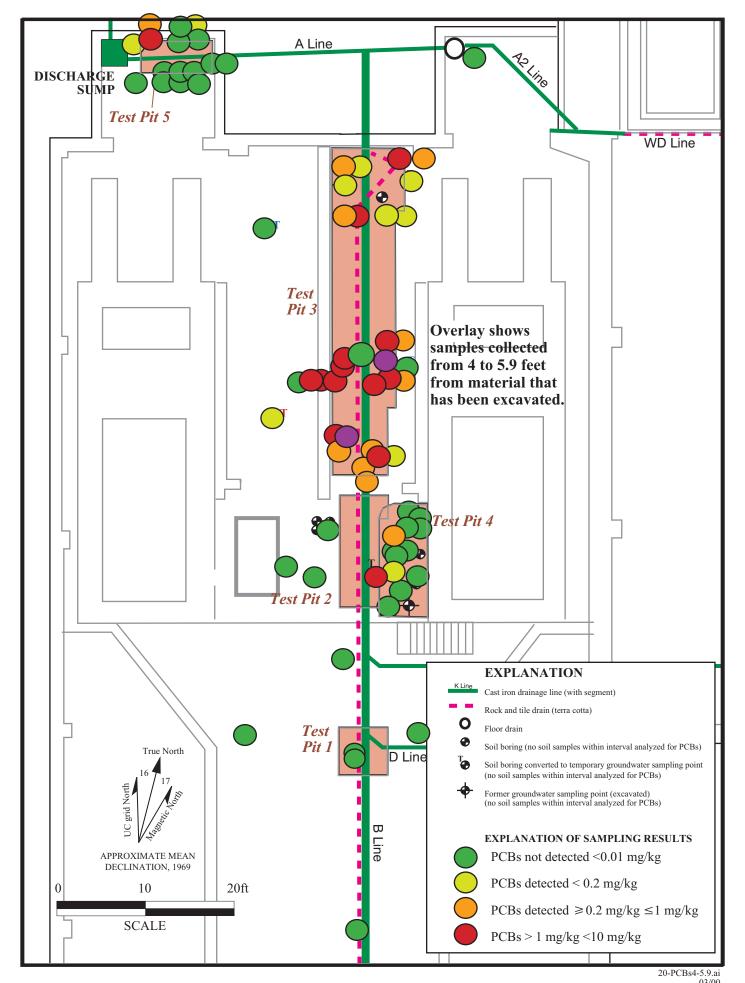


Figure 20. PCBs Remaining in Soil at Depths of 4 to 5.9 Feet Below Motor Generator Room Basement Floor, Building 51 Sanitary Sewer and Drainage System (AOC 9-9).

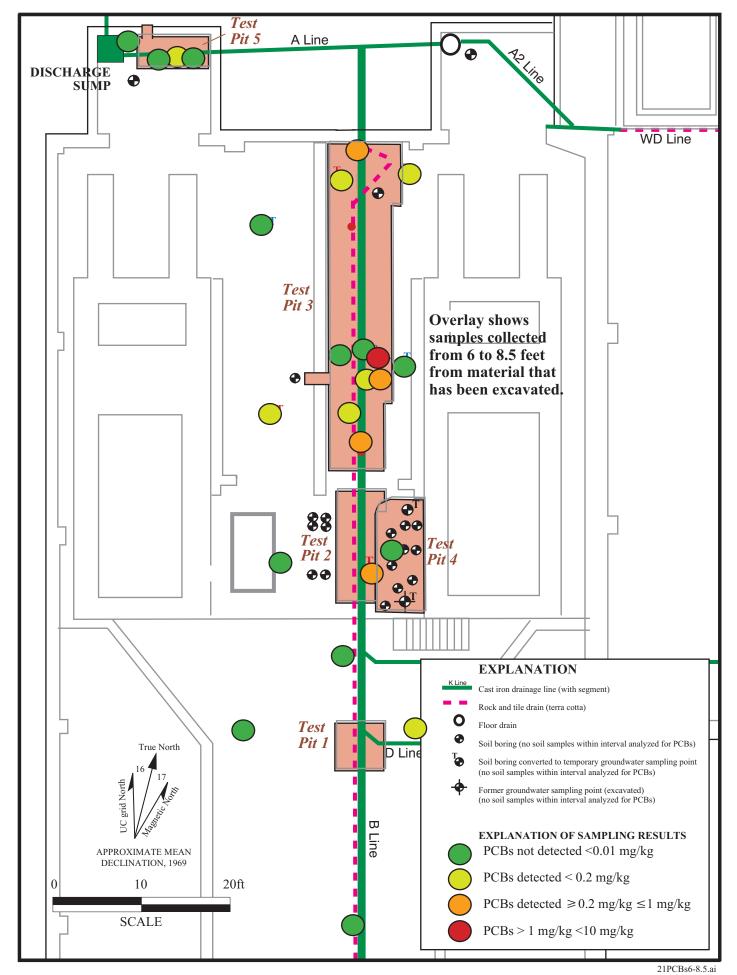


Figure 21. PCBs Remaining in Soil at Depths of 6 to 8.5 Feet Below Motor Generator Room Basement Floor, Building 51 Sanitary Sewer and Drainage System (AOC 9-9).

LIST OF TABLES

- Table 1a. Drainline and Sump Sampling Results for Organics, AOC 9-9: Building 51 Sanitary Sewer and Drainage System.
- Table 1b. Drainline and Sump Sampling Results for Metals, Sludge/Sediment, AOC 9-9: Building 51 Sanitary Sewer and Drainage System.
- Table 2a. Soil Sampling Results for Organics, AOC 9-9: Building 51 Sanitary Sewer and Drainage System.
- Table 2b. Soil Sampling Results for Metals, AOC 9-9: Building 51 Sanitary Sewer and Drainage System.
- Table 3. Product and Wipe Sampling Results for Organics, AOC 9-9: Building 51 Sanitary Sewer and Drainage System.
- Table 4. Groundwater Sampling Results, AOC 9-9: Building 51 Sanitary Sewer and Drainage System.
- Table 5a. Surface Water Sampling Results for Organics, North Fork Strawberry Creek.
- Table 5b. Surface Water Sampling Results for Metals, North Fork Strawberry Creek.
- Table 6a. Sediment Sampling Results for Organics and Fuels, North Fork Strawberry Creek.
- Table 6b. Sediment Sampling Results for Metals, North Fork Strawberry Creek.

Table 1a.

Drainline and Sump Sampling Results for Organics AOC 9-9: Building 51 Sanitary Sewer and Drainage System

Sludge/Sediment (concentrations in mg/kg)

	Analyte	VOCs	SVOCs	PCBs	Fuels	TPH-D	Oil & Grease
Boring/Sample ID	Date Sampled	8260	8270	8080 or 8082	8015M	8015M	413.1
Test Pit 2							
SS-51MRP2-Drain	Mar-96	ND ND		Aroclor 1260=0.013		<u> </u>	930
SS-51MRP2-Sludge	Mar-96	ND		43			7600
Discharge Sump Sludge SS-MR-DS-1 & -2	May-96			Aroclor 1242 = 4.8 Aroclor 1254=0.53		≮ 300	11,000
SS-51DS-99-1	May-99		ND	Aroclor 1242 = 3.5 Aroclor 1260=1.3	Hydraulic/Motor Oil = 18,000		
Filter Sump Sludge Sam	ples		Transition of State Control of the State S	71100/01/1200-1.0		E	
SS-51MR-FS-1 & 2	May-96			Aroctor 1242 = 380		<400	45,000
SS-51FS-99-1	May-99		Bis(2-ethylhexyl)phthalate=13 Fluoranthene=3.9	Arocior 1242 = 330	Hydraulic/Motor Oil = 45,000		

Water (concentrations in µg/L)

	Anaiyle	PCBs
Boring/Sample ID	Date Sampled	8080
Sump Water Samples	Sumpled	
Discharge Sump	Apr-99	Aroclor-1242=4.9
Filter Sump	Apr-99	Aroclor-1242=3,600
K-Line Inflow to Filter Sump	Jun-99	Araclor-1242=3.4

Sludge and sediment has been removed

Table 1b.

AOC 9-9: Building 51 Sanitary Sewer and Drainage System Drainline and Sump Sampling Results for Metals Sludge/Sediment (Concentrations in mg/kg)

Boring/Sample ID	Date Sampled	Sb	As	Ba	Be	Cd	Cr	CrVI	Co	Cu	Pb	Hg	Мо	Ni	Se	Ag	TI	٧	Zn
Test Pit 2																			
SS-51MRP2-Sludge	Mar-96	<14	5.9	118	<1.5	6.5	1310	NA	11	2060	382	43	18	37	9.0	5.6	<14	46	736
Discharge Sump Siudge SS-MR-DS-1 & -2 SS-51DS-99-1	May-96	NA -EO	NA 10	NA 454	NA =	NA 04	NA 1100	NA NA	NA 27	NA 1489	NA 775	4,1	NA 25	NA	NA	NA	NA F	NA 170	NA
SS-51DS-99-1	May-99 May-99	<50 <10	19 3.6	656 131	<5 <1	26 3.5	1100 210	NA NA	37 7.5	3680 648	775 138	28 3.0	<25 <5	208 40	14 2.9	<10 <2	<50 <10	170 41	2430 472
Filter Sump Sludge Samp	les																		
SS-51MR-FS-1 & -2	May-96	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	105	NA	NA	NA	NA	NA	NA	NA
	May-99	<10				8.7	305	t	1	1600			 	 					

NA	= Not analyzed
<5	= Not detected (reporting limit shown)

Sludge and sediment has been removed

Soil Sampling Results for Organics AOC 9-9: Building 51 Sanitary Sewer and Drainage System (Concentrations in mg/kg)

			VOCs	PCBs	Fuels	TPH-D	PAHs	Oil & Grease
n	Date	l	2010					
Boring/Sample ID	Sampled	Excavated*	8260	8080 or 8082	8015M	8015M	8310	413.1
Soil Borings								
SB51-96-5-4	Apr-96		A Paragraph of ND from the Art	44 in the control of the control o	Motor Oil=44			250
SB51-96-7-4	Apr-96		ND 15		#####################################		·	14.410.454
SB51-96-8-4	Apr-96	X	ND	Aroclor 1242=23	Motor Ol⊨2300			11,000
SB51-96-8-6	Apr-96	X	ND	Aroclor 1242=8.0	Motor Oli=1500			1500
SB51-96-9-4	Apr-96]	ND	<0.02	Motor Oll=25			iii.∢10ii.
SB51-96-9-6	Apr-96		NO	<0.02	€2.0			3.0 × 10
SB51-96-11-4	Apr-96	T T	ND ND	61.0	₹2.0			iii ii €10
SB51-96-11-6	Apr-96		ND	<0.02	<2.0			210
SB51-96-12-4	Apr-96	X	ND ND	Aroclor 1242=3.0	Motor Oil=1000			1400
SB51-96-12-6	Apr-96		ND	Aroclor 1242=1.0	Motor Oil=1000		•	890
SB51-96-12-8	Apr-96		ND	Aroclor 1242=0.14	Motor OII=390			120
SB51-98-1-2.1	Feb-98	X	HINE CONTRACTOR OF THE PERSON	Aroclor 1242= 0.29	Hydraulic/Motor Oll=540	1 1		
SB51-98-1-4	Jun-98	X	D D		Hydraulic/Motor Oil=350			
SB51-98-1-6	Jun-98		ND.		Crude/Waste Oil=130			
SB51-98-2-2.0	Feb-98	1	D ND		Hydraulic/Motor Oli=75			
SB51-98-2-5	Jun-98	 	ND:	A100101 1200=111	Trydiadile/Word Ch_70			
SB51-98-2-6.5	Jun-98	 	ND ND	<0.01			······································	
SB51-98-3-2.4	Feb-98	-	ON D	\$0.01	ND ND			
SB51-98-3-3.4	Feb-98	———	ND ND	<0.01	ND ND			
SB51-98-3-4	Jun-98		ND ND	<0.01 40.03	ND ND		•	
SB51-98-3-6	Jun-98		ND ND	<0.01	ND			
5851-98-4-4	Jun-98	 	ND.		Hydraulic/Motor Oil=350			
SB51-98-4-6	Jun-98		ND ND		Hydraulic/Motor Oil=740		···	
SB51-98-5-3	Feb-98	<u> </u>	ND S		ND ND			
SB51-98-5-4	Jun-98	 	ND .	Aroclor 1242=0.02	Crude/Waste OII=34	1		
SB51-98-5-6	Jun-98		ND		Crude/Waste Oll=28			
SB51-98-6-2.3	Feb-98		ND ND		ND ND ND N			
SB51-98-6-4	Jun-98		ND		ND		*****	·
SB51-98-6-6	Jun-98			<0.01	Crude/Waste Oil=40		***************************************	
SB51-98-7-2.0	Jun-98	i x	ND	20.01	Crude/Waste OII=150			
SB51-98-7-2.3	Feb-98	<u> </u>	ND	€0.01	Crude/Waste OII=1100			
SB51-98-7-3	Feb-98	X	ND	The second secon	Crude/Waste Oil=1788			
SB51-98-7-4	Jun-98		ND D		Crude/Waste OII=2000			
SB51-98-7-5	Jun-98		ND		Crude/Waste Oil=540			
SB51-98-8-1.8	Feb-98		ND ND		Hydraulic/Motor Oii=24			
SB51-98-8-5	Jun-98		DI	(40) 607	TO THE PROPERTY OF THE PROPERT			
SB51-98-8-6.5	Jun-98		ND		position of the second control of the second			
SB51-98-9-2.6	Feb-98		MD					
SB51-98-9-3.6	Feb-98		ND TO THE RESERVE OF THE PERSON OF THE PERSO		Crude/Waste Oll≈52			
SB51-98-9-4	Jun-98			<0.01 ×0.03				
SB51-98-9-6	Jun-98	1	UNDER NO.		ND ND			

AOC9-9A.xls Page 1 of 8

SB51-MRP2-WW-1A-2.0 SB51-MRP2-WW-1A-4.0 SB51-MRP2-WW-2-3.8 SB51-MRP2-WW-3-2.0 SB51-MRP2-WW-3-2.0 SB51-MRP2-WW-4-2.0 SB51-MRP2-WW-4-4.0 SB51-MRP2-WW-4-4.0 SB51-MRP3-WW-11D-2.0 SB51-MRP3-WW-11D-4.0 SB51-MRP3-WW-11D-4.0 SB51-MRP3-WW-11D-4.0	Mar-00 Mar-00 Feb-00 Mar-00 Feb-00 Feb-00 Feb-00 Feb-00 Feb-00 Feb-00 Feb-00	Excavaled*	8260	Aroclor-1242=0.017	8015M ND ND	8015M	8310	413.1
SB51-MRP2-WW-1A-4.0 SB51-MRP2-WW-2-3.8 SB51-MRP2-WW-2-2.0 SB51-MRP2-WW-3-2.0 SB51-MRP2-WW-3-8 SB51-MRP2-WW-4-2.0 SB51-MRP2-WW-4-4.0 SB51-MRP3-WW-4-4.0 SB51-MRP3-WW-11D-2.0 SB51-MRP3-WW-11D-2.0 SB51-MRP3-WW-11D-4.0 SB51-MRP3-SB1-1.2 S1MRP4-SB1-3.9 S1MRP4-SB1-3.9 S1MRP4-SB2-1.2	Mar-00 Feb-00 Mar-00 Feb-00 Feb-00 Feb-00 Feb-00			Aroclor-1242=0.017 <	ND NO		Legacione ND III Approxima	-CHURCHEN
B51-MRP2-WW-1A-4.0 B51-MRP2-WW-2-3.8 B51-MRP2-WW-2-2.0 B51-MRP2-WW-3-2.0 B51-MRP2-WW-3-3.8 B51-MRP2-WW-4-2.0 B51-MRP2-WW-4-4.0 B51-MRP3-WW-11D-2.0 B51-MRP3-WW-11D-2.0 B51-MRP3-WW-11D-4.0 B51-MRP3-WW-11D-4.0 B51-MRP4-SB1-1.2 B51-MRP4-SB1-2.2 B51-MRP4-SB1-2.2 B51-MRP4-SB1-3.9 B51-MRP4-SB2-1.2 B51-MRP4-SB2-1.2 B51-MRP4-SB2-1.2 B51-MRP4-SB2-1.2	Mar-00 Feb-00 Mar-00 Feb-00 Feb-00 Feb-00 Feb-00			Aroclor-1242=0.017 <	ND NO	1		ementa
B51-MRP2-WW-2-3.8 B51-MRP2-WW-2A-2.0 B51-MRP2-WW-3-2.0 B51-MRP2-WW-4-2.0 B51-MRP2-WW-4-4.0 B51-MRP3-WW-11D-2.0 B51-MRP3-WW-11D-4.0 B11-MRP3-WW-11D-4.0 B11-MRP4-SB1-1.2 B11-MRP4-SB1-1.2 B11-MRP4-SB1-2.2 B11-MRP4-SB1-3.9 B11-MRP4-SB2-1.2	Feb-00 Mar-00 Feb-00 Feb-00 Feb-00 Feb-00	:		Aroclor-1242=0,017	ND ND	SI .	ND	engeng
851-MRP2-WW-2A-2.0 851-MRP2-WW-3-2.0 851-MRP2-WW-3-3.8 851-MRP2-WW-4-2.0 851-MRP2-WW-4-4.0 8551-MRP3-WW-11D-2.0 851-MRP3-WW-11D-4.0 851-MRP4-SB1-1.2 851-MRP4-SB1-2.2 851-MRP4-SB1-2.2 851-MRP4-SB1-3.9 851-MRP4-SB2-1.2 851-MRP4-SB2-1.2	Mar-00 Feb-00 Feb-00 Feb-00 Feb-00	:		#### # <0,01		2	ND	PH 2019
B51-MRP2-WW-3-2.0 B51-MRP2-WW-3-3.8 B51-MRP2-WW-4-2.0 B51-MRP2-WW-4-4.0 B51-MRP3-WW-11D-2.0 B51-MRP3-WW-11D-4.0 B1MRP4-SB1-1.2 B1MRP4-SB1-2.2 B1MRP4-SB1-3.9 B1MRP4-SB2-1.2	Feb-00 Feb-00 Feb-00 Feb-00 Feb-00	:			ND	2	ND	#4525EE
B51-MRP2-WW-3-3.8 B51-MRP2-WW-4-2.0 B51-MRP2-WW-4-4.0 B51-MRP3-WW-11D-2.0 B51-MRP3-WW-11D-4.0 1MRP4-SB1-1.2 1MRP4-SB1-2.2 1MRP4-SB1-3,9 1MRP4-SB2-1.2	Feb-00 Feb-00 Feb-00 Feb-00	:					ND	Program
B51-MRP2-WW-4-2.0 B51-MRP2-WW-4-4.0 B51-MRP3-WW-11D-2.0 B51-MRP3-WW-11D-4.0 B1MRP4-SB1-1.2 B1MRP4-SB1-2.2 B1MRP4-SB1-3.9 B1MRP4-SB2-1.2 B1MRP4-SB2-1.2	Feb-00 Feb-00 Feb-00	:		\$0.01	NĎ	5.	ND	0.91416
B51-MRP2-WW-4-4.0 B51-MRP3-WW-11D-2.0 B51-MRP3-WW-11D-4.0 i1MRP4-SB1-1.2 i1MRP4-SB1-2.2 i1MRP4-SB1-3.9 i1MRP4-SB2-1.2 i1MRP4-SB2-1.2	Feb-00 Feb-00				ND		ND.	
B51-MRP3-WW-11D-2.0 B51-MRP3-WW-11D-4.0 S1MRP4-SB1-1.2 S1MRP4-SB1-2.2 S1MRP4-SB1-3.9 S1MRP4-SB2-1.2	Feb-00			20.01	ND ND		ND	
B51-MRP3-WW-11D-4.0 i1MRP4-SB1-1.2 i1MRP4-SB1-2.2 i1MRP4-SB1-3.9 i1MRP4-SB2-1.2 i1MRP4-SB2-2.2			· · · ·			ó.	ND ND	
1MRP4-5B1-2.2 1MRP4-SB1-3.9 1MRP4-SB2-1.2 1MRP4-SB2-2.2				<0.01			ND	
51MRP4-SB1-3.9 51MRP4-SB2-1.2 51MRP4-SB2-2.2	Арг-99	х		₹0.02	Hydraulic/Motor Oll = 28,000			
51MRP4-SB2-1,2 51MRP4-SB2-2.2	Арг-99	Х		(0.01	Hydraulic/Motor Oil = 13,000			
51 MRP4-SB2-2.2	Арг-99			<0.01	Hydraulic/Motor Oil = 20,000			
51 MRP4-SB2-2.2	Apr-99	Х		<0.01	Hydraulic/Motor Oll = 4,900			
31MDP4_SR2_4 5	Apr-99	X		Aroclor 1260 = 0.018	Hydraulic/Motor Oil = 1,000			
11141171 4-005-470	Apr-99			20.01	Hydraulic/Motor Oil = 3,300			
51MRP4-SB3-1.2	Apr-99	Х		₹0.01	Hydraulic/Motor Oll = 27,000			
1MRP4-SB3-2.2	Apr-99	Х		<0.01	Hydraulic/Motor Oil = 9,500			
51MRP4-SB3-3.9	Apr-99			< 0:01	Hydraulic/Motor Oll = 4,900			
51MRP4-SB4-1.2	Apr-99	Х		Aroclor 1260 = 0.023	Hydraulic/Motor Oil = 3,000			
51MRP4-SB4-2.2	Apr-99	X		₹0.01				
51MRP4-SB4-4.2	Apr-99							
51MRP4-SB5-1.2	Apr-99	Х		<010	Hydraulic/Motor Oll = 25,000			
51MRP4-SB5-2.2	Apr-99	х		<0.01				
51 MRP4-SB5-4.2	Apr-99			k 0.01				
51MRP4-SB6-1.2	Apr-99	Х		<0.01	Hydraulle/Motor Oil = 1,100		1	
51MRP4-SB6-2.2	Apr-99	Х		₹0,01				
51MRP4-SB6-4.2	Apr-99	!		<0.01				
51MRP4-5B7-1.2	Apr-99	Х		<0,01	Hydraulic/Motor Oil = 1,200			
51MRP4-SB7-2.2	Apr-99	X		20.01			1	
51MRP4-SB7-4.2	Apr-99			Aroclor 1242 = 0.54			1	
51MRP4-SB8-1.2	Apr-99	X		□ 	Hydraulic/Motor OII = 5,200			
51MRP4-SB8-2.2	Apr-99	X		20:01				
51MRP4-SB8-4.2	Apr-99			Aroclor 1242 = 0.023				
51MRP4-SB9-1.2	Apr-99	X	·	#####################################	Hydraulic/Motor Oil = 57			
51MRP4-SB9-2.2	Apr-99	X		<0.01				
51MRP4-SB9-4.2	Арг-99			###### ## ############################		<u> </u>		
51MRP4-SB10-5.0	Apr-99			<0.01	Diesel = 27			
51MRP4-SB10-6.0	Apr-99			(0.01 € 0.01	Diesel = 32	-	1	
Test Pit 1								
SS-51MRPit-96-1-3								

			VOCs	PCBs	Fuels	TPH-D	PAHs .	Oil & Grease
Boring/Sample ID	Date Sampled	Excavated*	8260	8080 or 8082	8015M	8015M	8310	413.1
SS-51MRPit-96-2-2	Mar-96	X	in a substitution of the s	Aroclor-1260=0.10				
SS-51MRPit-96-3-0.75	Mar-96	X		Aroclor-1260=1.0				
SS-51MRPit-96-4-4.5	Mar-96	X	ND	<0.01				
SS-51MRPit-96-5-4.2	Mar-96	X	ND	<0.01				
SS-51MRPit-96-6-2	Mar-96			Aroclor 1260=0.61	Mator OII=170	<20		200
Test Pit 2								
SS-51MRP2-1-0.8	Nov-96	X		Aroclor 1254=3.6				
SS-51MRP2-2-1.5	Nov-96	Х	ND	<0.01				24
SS-51MRP2-3-1.6	Nov-96	X	ND 1	<0.01	444-444-444-444			100
SS-51MRP2-4-3.5	Nov-96	X	ND	Aroclor 1248= 0.94	Motor Oil=570			2700
Test Pit 3								
SS-51MRPit3-98-1-4.0	Jul-98	Χ	ND	Aroclor 1242=6.5	Hydraulic/Motor Oll=4600			1
SS-51MRPit3-98-2-4.0	Jul-98	x	ND	Aroclor 1242=4.4	Hydraulic/Motor Oil=2600	-		
SS-51 MRPit3-98-3-6.0	Jul-98		ND ND	Aroclor 1242=0.025	Hydraulic/Motor Oll=110		***************************************	
SS-51 MRPit3-98-4-3.5	Jul-98	Х	ND.	Aroclor 1242=0.51	Hydraulic/Motor Oil=650	-		<u> </u>
SS-51MRPIt3-98-5-4.0	Jul-98	X	ND	Aroclor 1242=14	Hydraulic/Motor Oil=1300	-		ł
SS-51 MRPIt3-98-6-6.3	Jul-98		ND.	Aroclor 1242=0.37	Hydraulic/Motor Oll=740			<u> </u>
SS-51 MRPit3-98-7-5.8	Jul-98		ND ND	Arocior 1242=0.32	Hydraulic/Motor Oil = 550			
SS-51MRP#3-98-8-7.5	Jul-98	Х	ND ND	Aroclor 1242=0.14	Hydraulic/Motor Oil=590			1
SS-51MRPit3-98-9-3.0	Jul-98		ND.	Aroclor 1254=0,084	Hydraulic/Motor Oil=270			
SS-51MRPit3-98-10-3.0	Jul-98	X	ND ND	Aroclor 1242=2.8	Hydraulic/Motor Oil=1300	1		
SS-51MRP3-99-1-7.3	Jun-99	X	methviene chloride=0.015	Aroclor 1242 = 0.26	11/4/46616/14/6/6/ 6/12/1666			53
SS-51MRP3-99-W1A-2.3	Oct-99		ND ND	×0.01	ND NO	5	ND TO THE RESERVE OF THE PERSON OF THE PERSO	1
SS-51MRP3-99-W1B-2.3	Oct-99	 	ND	<0.01	ND	72 200 200	ND ND	
SS-51MRP3-99-W2A-3.0	Oct-99		ND ND	Arocior-1242=0.058	Hydraulic/Motor Oll=62	is .	ND I	1
SS-51 MRP3-99-W2B-3.0	Oct-99	 	ND - S	20,01	Hydraulic/Motor Oll=50		ND	
SS-51MRP3-99-W3A-1.5	Oct-99	х	ND ND	€0.01			ND ND	
						121	Chr=0.012	-
SS-51MRP3-99-W4A-4.3	Oct-99	Х	ND	Aroclor-1242=0.71	Hydraulic/Motor Oll=370		Py=0.041	
SS-51MRP3-99-W5A-1.5	Oct-99	Х	ND	<0.01	Hydraulic/Motor Oil=24		NDE SEE SEE	
SS-51MRP3-99-W5B-1,5	Oct-99		ND		Hydraulic/Motor Oil=30		Chr=0.012	
SS-51 MRP3-99-W6A-4.5	Oct-99	Х	ND S	Aroclor-1242=4.8	Hydraulic/Motor Oll=9100		ND 300	
SS-51 MRP3-99-W6B-4.5	Oct-99		ND	Aroclor-1242=0.016	Hydraulle/Motor Oil=60		ND ND	
SS-51MRP3-99-W7A-4.0	Oct-99	Х	ND ND	Aroclor-1242=2.1	Hydraulic/Motor Oil=5300		ND####	
SS-51 MRP3-99-W8A-4.5	Oct-99		ND:	Aroclor-1242=0.45	Hydraulic/Motor OII=860		B(a)A=0.011 B(b)F=0.015 B(k)F=0.012 Chr=0.01 Fluora=0.022	
							Py=0.081	

Table 2a.

			VOCs	PCBs	Fuels	TPH-D	PAHs	Oil & Grease
Boring/Sample ID	Date Sampled	Excavaled*	8260	8080 or 8082	8015M	8015M	8310	413.1
SS-51MRP3-99-W8B-4.5	Oct-99		ND	Aroclor-1242= 0.54	Hydraulic/Motor Oil=870		Chr=0.011 Fluora=0.021 Py=0.053	
SS-51MRP3-99-W10A-5,5	Oct-99	Х	NO	<0.01	ND		ND	Š.
SS-51MRP3-99-W10B-6.5	Oct-99	X	ND	<0.01	Hydraulic/Motor Oil=25		ND	
SS-51MRP3-99-W11A-4.0	Oct-99	Х	ND-	Aroclor-1242=7.0	Hydraullc/Motor Oil=4000		Py=0.024	
SS-51MRP3-99-W11B-4.0	Oct-99	X	ND	Aroclor-1242=6.6	Hydraulic/Motor Oll≈5200		Py=0.037	
SS-51MRP3-00-W11C-4.0	Feb-00	X		Aroclor-1242=2.2				
SS-51MRP3-99-W12A-1.8	Oct-99	Х	ND	<0.01	ND		ND -	
SS-51MRP3-99-W12B-1.8	Oct-99		ND	<0.01	ND		ND	
SS-51MRP3-99-W13A-4.5	Oct-99	x	NQ	Aroclor-1242=3.9	Hydraulic/Motor OII=2700		An=0.0022 B(a)A≈0.017 B(b)F≈0.022 Chr=0.011 Fluora=0.057 Py=0.16	
SS-51MRP3-99-W13B-4.5	Oct-99		ND:	Aroclor-1242=0,60	Hydraulic/Motor Oil=620		Py=0.040	
SS-51MRP3-99-W14A-4.0	Oct-99	х	ND	Aroclor-1242=8.2	Hydraulic/Motor Oll=14,000		Py=0,083	
SS-51MRP3-99-W14B-4.0	Oct-99		ND	Aroclor-1242=0.65	Hydraulic/Motor Oll=1100		Py=0,063	
SS-51MRP3-99-W15A-2.0	Oct-99	×	ND	Aroclor-1242=2.1	Hydraulic/Motor Oll=1800		An=0.001 Py=0.059	
SS-51MRP3-99-W15B-2.0	Oct-99	X	ND ND	Aroclor-1242=0.058	Hydraulic/Motor Oil=68		ND S	62
SS-51MRP3-99-W16A-4.5	Oct-99	Х	ND .	Aroclor-1242=1,2	Hydraulic/Motor Ol=1100		Py=0.057	
SS-51MRP3-99-W16B-4.5	Oct-99	X	ND	Aroclor-1242=0.52	Hydraulic/Motor Oil=690		Py=0.045	
SS-51MRP3-99-W17A-3.0	Oct-99	X	ND ND	Aroclor-1242=0.10	Hydraulic/Mator Oil=230		ND ND	
SS-51MRP3-99-W17B-3.0	Oct-99		PARTICIPATION OF THE PROPERTY	<0.01	ND ND		ND B	2.4
SS-51MRP3-99-W18A-4.5	Oct-99	X	ND	Aroclor-1242=0.16	Hydraullc/Motor Oil=280		ND and a district	-
SS-51MRP3-99-W188-4.5	Oct-99		ND and the little	Aroclor-1242=0.079	WD-40⇒130		ND: 10 10 10 10 10 10 10 10 10 10 10 10 10	
SS-51MRP3-99-W19A-4.5	Oct-99	x	ND	Aroclor-1242=6.8	Hydraulle/Motor Oil=7700		Acen≃0.47 An≃0.0027 Fluora≃0.098 Py=0.061	
SS-51MRP3-99-W19B-4.5	Oct-99		ND	Aroclor-1242=0.57	Hydraulic/Motor Oll=690		An=0.0014 B(b)F≃0.011 Py=0.056	
SS-51MRP3-99-W20A-4.8	Oct-99	X	ND ND	Aroclor-1242=0.072	Hydraulic/Motor Oll=78		ND	
SS-51MRP3-99-W20B-4.8	Oct-99	X	ND ND	Aroclor-1242=0.27	Hydraulic/Motor Oli=420		Fluora=0.19	
SS-51MRP3-99-W21A-3.5	Oct-99	1	ND	Aroclor-1242=0.17	Hydraulic/Motor Ol=540		ND	
SS-51MRP3-99-W21B-3.5	Oct-99		ND	<0.01	ND		- ND	
SS-51MRP3-99-F1-6.5	Oct-99	1	ND	Aroclor-1242=0.13	Hydraulic/Motor Oll=160		ND	2

		VOCs	PCBs	Fuels	TPH-D	PAHs	Oil & Grease
Boring/Sample ID	Date Sampled Excavated*	8260	8080 or 8082	8015M	8015M	8310	413.1
SS-51MRP3-99-F1-7.3	Oct-99	ND	Aroclor-1242= 0.21	Hydraulic/Motor Oil=440		An=0.0014 B(a)A=0.044 B(a)P=0.074 B(b)F=0.029 B(k)F=0.036 Chr=0.061 Fluora=0.072 1(123cd)P=0.032 Py=0.093	
SS-51MRP3-99-F2-6.5	Oct-99	TCE=0,011	20,01	ND 45 CAND	17		
SS-51MRP3-99-F2-8.5	Oct-99	ND	<0.01	NO	ii .	NO SHE WAS A SHEET OF THE SHEET	(1) (2) (3)
SS-51MRP3-99-F3-6.8 SS-51MRP3-99-F3-8.2	Oct-99	ND ND	<0.01 Aroclor-1242=0.024	ND Hydraulic/Motor Oil=28		An=0.002 B(a)A=0.012 Chr=0.024 Fluora=0.029 Phen=0.011 Chr=0.014	
55-51MRP3-99-F3-8.2	Oct-99	STORES OF THE PROPERTY OF THE	A(OCIOI-1242=0.024	Hydidulic/Moldi Ol=26	1	An=0.002	
SS-51 MRP3-99-F4-6.6	Oct-99	ND	Arocior-1242= 0.31	Hydraulic/Motor Oil=280		B(a)A=0.01 Chr=0.021 Fluora=0.028	
SS-51MRP3-99-F4-8.2	Oct-99	ND	Aroclor-1242=0.034	Hydrauile/Motor Oll≒76		An=0.015 B(a)A=0.043 B(a)P=0.045 B(b)F=0.041 B(ghi)P=0.022 B(k)F=0.026 Chr=0.055 Fluora=0.2 I(123cd)P=0.023 Phen=0.068 Py=0.13	
5S-51 MRP3-99-F5-6.5	Oct-99	ND 1	Araclor-1242=0.027	Hydraulic/Motor Oil=150		An=0.0024 B(a)A=0.019 B(b)F=0.017 Chr=0.018 Fluora=0.07 I(123ca)P=0.012 Py=0.049	

			VOCs	PCBs	Fueis	TPH-D	PAHs	Oil & Grease
Boring/Sample ID	Date Sampled	Excavated*	8260	8080 or 8082	8015M	8015M	8310	413.1
SS-51MRP3-99-F5-8.0	Oct-99		ND.	Aroclor-1242= 0.28	Hydraulic/Motor Oil=470		An=0.015 B(a)A=0.071 B(a)P=0.063 B(b)F=0.074 B(gh)P=0.036 B(k)F=0.037 Chr=0.074 Fluora=0.26 I(123cd)P=0.033 Phen=0.036 Py=0.21	
SS-51MRP3-99-FW9-4.0	Oct-99	Х	ND 1	Aroclor-1242=4.4	Hydraulic/Motor Ol=3600		Chr=0.015	
Test Pit 4 SS-51-MRP4-00-F1-4.5 SS-51-MRP4-00-F1-6.0 SS-51-MRP4-00-F2-4.5 SS-51-MRP4-00-F3-4.5 SS-51-MRP4-00-F3-6.0 SS-51-MRP4-00-W3-1.9 SS-51-MRP4-00-W3-3.0 SS-51-MRP4-00-W2-3.0 SS-51-MRP4-00-W2-3.0 SS-51-MRP4-00-W3-2.8 SS-51-MRP4-00-W3-2.8	Feb-00		ND N	<0.01 <0.01 <0.01 <0.01 <0.01 <0.01 <0.01 <0.01 <0.01 <0.01 <0.01 <0.01 <0.01	Hydraulic/Motor Oil=25 ND ND ND ND Hydraulic/Motor Oil=41 Hydraulic/Motor Oil=310 Hydraulic/Motor Oil=30 Hydraulic/Motor Oil=42 ND ND ND			
SS-51MRP5-99-F1-6.5 SS-51MRP5-99-F1-8.0	Oct-99		TCE=0.017 TCE=0.058	<0.01	ND ND		Chr=0.012 An=0.0011 B(a)A=0.012 B(b)F=0.017 Chr=0.014 Fluora=0.030 Pvr=0.025	35 - 43 484
SS-51MRP5-99-F2-6.5	Oct-99		No in	Aroclor-1242=0.058	Hydraufic/Motor OII=88		An=0.0014 B(b)F=0.01	

Table 2a.

		Γ	VOCs	PCBs	Fuels	TPH-D	PAHs	Oil & Grease
Boring/Sample ID	Date _E	cavated*	8260	8080 or 8082	8015M	8015M	8310	413.1
Bollig/sumple to	Sampled "	Cavaisa	8200	0000 01 0002		0012141	4310	413.1
SS-51MRP5-99-F2-7.8	Oct-99		TCE=0.0053	<0.01	ND.		An=0.0010 B(a)A=0.074 B(a)P=0.082 B(b)F=0.084 B(k)F=0.043 Chr=0.090 Fluora=0.19 I(123ca)P=0.045	
SS-51 MRP5-99-F3-6.5	Oct-99		NO.	<001	ND.		Py=0.16 An=0.0013 B(a)A=0.019 B(b)F=0.022 Chr=0.024 Fluora=0.056 Py=0.050	
SS-51 MRP5-99-F3-7.8	Oct-99		TCE=0.016	<u>(00</u>	NÖ.		An=0.0021 B(a)A=0.033 B(a)P=0.036 B(b)F=0.033 B(k)F=0.018 Chr=0.036 Fluara=0.072 i(123cd)P=0.02 Py=0.052	
SS-51MRP5-99-W1A-4.8	Oct-99		e a mais se nde se meses	<0.01	ND SUBJECT OF SUBJECT		ESSENTING TO THE PROPERTY OF T	
SS-51MRP5-99-W1B-4.8	Oct-99		ND	Aroclor-1242=0.011	ND:		ND	
SS-51MRP5-99-W2A-4.8	Oct-99		TCE=0.014 1,2,3-TCB=0.0054	<0,01	ND		I ND	
SS-51MRP5-99-W2B-4.8	Oct-99		TCE=0.014	K0.01	ND		ND Same	
SS-51MRP5-99-W3A-4.8	Oct-99	x	n-butylbenzene=0.016 sec-butylbenzene=0.026 cls-1,2-DCE=0.005 PCE=0.048 TCE=0.16 1,2,4-TMB=0.044	Aroclor-1242=1.9	Hydraulic/Motor OII=2600		An=0.0014 B(a)A=0.013 B(b)F=0.017 B(k)F=0.016 Chr=0.012 Fluora=0.036 Pyr=0.11	
SS-51MRP5-99-W3B-4,8	Oct-99		PCE=0.0092 TCE=0.030	Aroclor-1242=0.40	Hydraulic/Motor Oil=430		Pyr=0.038	
SS-51MRP5-99-W4A-4.9	Oct-99		TCE=0.013	<0.01	ND 18	i	ND UII NO	
SS-51MRP5-99-W4B-4.9	Oct-99		TCE=0.017	₹0.01	MD ME CONTRACTOR	1	ND	

Soil Sampling Results for Organics AOC 9-9: Building 51 Sanitary Sewer and Drainage System (Concentrations in mg/kg)

		ſ	VOCs	PCBs	Fuels	TPH-D	PAHs	Oil & Grease
Boring/Sample ID	Date Sampled	xcavafed*	8260	8080 or 8082	8015M	8015M	8310	413.1
SS-51MRP5-99-W5A-4.5	Oct-99		TCE=0.0078	<0.01	ND		B(b)F=0.012 Chr=0.015 Fluora=0.032 Pyr=0.025	
SS-51 MRP5-99-W5B-4.5	Oct-99		TCE=0.0073	<0.01	ND .		B(a)A=0.012 B(b)F=0.014 Chr=0.015 Fluora=0.030 Pyr=0.024	
SS-51MRP5-99-W6A-4,5	Oct-99		ND :	<0.01	ND		ND	
SS-51 MRP5-99-W6B-4.5	Oct-99		TCE=0.0054	<0.01	ND	1	Fluora=0.025	
SS-51MRP5-99-W7A-4.5	Oct-99		ND	<0.01	ND		ND	
SS-51MRP5-99-W7B-4.5	Oct-99		ND	<0.01	ND		ND	
SS-51MRP5-99-FW8A-5.0	Oct-99	-	PCE=0.23 TCE=0.026 1,2,4-TMB=0.011	Aroclor-1242=0.076	Hydraulle/Motor Oll=590		An=0.0033 B(a)A=0.019 B(b)F=0.017 Chr=0.021 Fluoro=0.079 Phen=0.023 Pyr=0.052	
SS-51MRP5-99-FW8B-6.2	Oct-99		NO:	≥0.01	Hydraulic/Motor Oil=30		Les a series ND's les series de la la company de la compan	

ND (or creporting limit) = Not detected · = Not analyzed

Concentrations of analytes detected in soil samples above PRGs for residential soil are shown in **bold**. PCBs with the Aroclor number in **bold** for soil samples are above the 1 mg/kg Interim Measure cleanup level for s

PRGs for Residential Soli for Detected Organic Analytes (mg/kg)

PCBs	0.2						
acenaphihene (Acen) acenaphihylene (Aceny) anthracene (An) benzo(a)anthracene (B(a)A) benzo(a)pyrene (B(a)P) benzo(b)fluoranthene (B(b)F) benzo(ahl)perylene (B(ahl)P)	2,600 2,600 14,000 0,56 0,056 0,56 none	benzo(k)fluoranthene (B(k)F) chrysene (Chr) fluoranthene (Fluora) Ideno(123cd)pyrene (I(123cd)P) phenanthrene (Phen) pyrene (Py)	5.6 56 2,000 0.56 none 1,500	cis-1,2-dichloroethene (cis-1,2-DCE) methylene chloride tetrachloroethene (PCE) trichloroethene (TCE)	42 8.5 4.7 2.7	n-butylbenzene sec-butylbenzene 1,2,3-trichlorobenzene (1,2,3-TCB) 1,2,4-trimethylbenzene (1,2,4-TMB)	130 100 none - 51

^{*-} X Indicates that sample was collected from material that has been excavated

Table 2b.

			Sb	As	Ba	Be	Cd	Cr	CrVI	Co	Cu	Pb	Нg	Мо	Ni	Se	Ag	TI	V	Zn
Maximu	ım Background (Concentrations**	5.5	19.1	323.6	1.0	2.7	99.6		22,2	69.4	16.1	0.4	7.4	119.8	5.6	1.8	27.1	74.3	106.
	USE	PA Region 9 PRGs	30	0.38	5200	150	37	210	30	3300	2800	400	22	370	1500	370	370	6	520	2200
	Califor	nla Modilied PRGs					9		0.2			130			150					l
Boring/Sample ID	Date Sampled	Excavated*																		
Soll Borings																				
3B51-96-8-4	Apr-96	X	<5	1.4	180	0.6	<0.5	170	NA	12	23	<5	<0.05	<2.5	81	<0.5	<1	<4	49	53
3B51-96-8-6	Apr-96	X	<5	1.4	180	0.6	<0.5	96	NA	11	22	<5	<0.05	<2.5	90	<0.5	<1	<4	50	55
SB51-96-9-4	Apr-96		<5	7.5	47	0.53	<0.5	120	NA	12	<1	25	<0.05	<2.5	72	<0.5	<1	<4	47	50
SB51-96-9-6	Apr-96		<5	1.7	98	0.73	<0.5	73	NA	14	23	<5	<0.05	<2.5	94	<0.5	<1	<4	59	63
SB51-96-11-6	Apr-96		<5	4.9	140	0.54	<0.5	48	NA	12	24	<5	<0.05	<2.5	66	<0.5	<1	<4	38	51
SB51-96-12-4	Apr-96		<5	13	220	0.32	<0.5	60	NA	12	30	<5	<0.05	<2.5	69	<0.5	<1	<4	6]	59
SB51-96-12-6	Apr-96		<5	10	120	0.25	<0.5	68	NA	14	25	<5	<0.05	<2.5	45	<0.5	<1	<4	44	62
SB51-96-12-8	Apr-96		<5	6.7	120	0.21	<0.5	64	NA	12	30	12	<0.05	<2.5	45	<0.5	<1	<4	34	59
		1,						1							•			<u> </u>	<u> </u>	
SB51-98-1-2.1	Feb-98	Х	<0.2	1.9	106	<0.2	0.2	7.0	NA	2.1	12.6	3.7	<0.2	0,35	48.9	0.25	<0.2	<0.2	15.7	17.2
B51-98-1-4	Jun-98	Х	<10	5.3	227	<1	<1	86.0	NA	15	32	<5	<0.2	<5	94	<0.5	<2	<10	58	67
B51-98-1-6	Jun-98		<10	1.9	212	<1	<1	84.0	NA	13	32	<5	<0.2	<5	95	<0.5	<2	<10	51	62
B51-98-2-2	Feb-98		<0.2	0.71	57.5	<0.2	<0.2	16.5	NA	0.92	26.1	74	<0.2	0,47	25.7	<0.2	<0.2	<0.2	11.6	86.
SB51-98-2-5	Jun-98		<10	<1	64	<1	<1	80	NA	22	8	<5	<0.2	<5	32	<0.5	<2	<10	30	66
SB51-98-2-6.5	Jun-98		<10	<1	81	<1	<1	65	NA	22	6.5	<5	<0.2	<5	47	<0.5	<2	<10	37	67
SB51-98-3-2,4	Feb-98		<0.2	2.2	94.9	<0,2	<0.2	22.5	NA	3.3	11.7	4.7	<0.2	0.48	24.1	0,63	0.47	<0.2	14.4	19.
SB51-98-3-3.4	Feb-98		<0.2	0.52	113	<0.2	<0.2	8.8	NA	2,2	13.8	2.6	<0.2	<0.2	23.8	<0.2	<0.2	<0.2	16.7	24
5851-98-3-4	Jun-98		<10	6	188	<1	<1	77	NA	15	34	<5	<0.2	<5	81	<0.5	<2	<10	60	70
SB51-98-3-6	Jun-98		<10	6.5	254	<1	2.5	76	NA	16	38	<5	<0.2	<5	90	<0.5	<2	<10	61	71
SB51-98-4-4	Jun-98		<10	5.6	256	<1	<1	144	NA	13	29	<5	<0.2	<5	79	<0.5	<2	<10	54	58
SB51-98-4-6	Jun-98		<10	3.2	218	<1	<1	81	NA	13	32	<5	<0.2	<5	88	<0.5	<2	<10	51	56
SB51-98-5-3	Feb-98		<0.2	1.1	114	<0.2	<0.2	23.4	NA	2.2	7.7	4	<0.2	<0.2	19.2	0.81	<0.2	<0.2	12.7	17.
SB51-98-5-4	Jun-98		<10	-11	219	<1	<1	86	NA	16	37	5.3	<0.2	<5	86	<0.5	<2	<10	62	70
SB51-98-5-6	Jun-98		<10	8.5	223	<1	<1.	72	NA	14	40	<5	<0.2	<5	84	<0.5	<2	<10	50	64
SB51-98-6-2.3	Feb-98		<0.2	1.7	129	<0.2	<0.2	25.8	NA	1.2	9.9	4.5	<0.2	<0.2	27.3	0.45	<0.2	<0.2	17.1	20.
SB51-98-6-4	Jun-98		<10	3.9	184	<1	<1	96	NA	13	34	<5	<0.2	<5	82	<0.5	<2	<10	57	68
SB51-98-6-6	Jun-98		<10	2.3	196	<1	<1	82	NA	12	28	<5	<0.2	<5	89	<0.5	<2	<10	49	57
SB51-98-7-2.0	Jun-98	Х	<10	6.1	193	<1	<1	78	NA	14	34	<5	0,89	<5	85	<0.5	<2	<10	56	68
SB51-98-7-2.3	Feb-98	Х	<0.2	1.1	64.5	<0.2	<0.2	21.2	NA	3.8	4.4	2.8	<0.2	<0.2	8	<0.2	<0.2	<0.2	13	19.
SB51-98-7-3	Feb-98	X	<0.2	1.1	85.6	<0.2	<0.2	39.3	NA	2.1	9.3	4.8	<0.2	<0.2	13.9	<0.2	<0.2	<0.2	16.4	22.
SB51-98-7-4	Jun-98		<10	5.8	299	<1	<1	67	NA	14	30	<5	<0.2	<5	81	<0.5	<2	<10	56	59
SB51-98-7-5	Jun-98		<10	10	358	<1	<1	69	NA	12	24	6.6	<0.2	<5	72	<0.5	<2	<10	38	61
SB51-98-8-1.8	Feb-98		<0.2	0.99	195	<0.2	0.3	18.1	NA	2.9	2.9	1.8	<0.2	0.33	6.3	<0.2	<0.2	<0.2	12.1	16.
3B51-98-8-5	Jun-98		<10	<1	83	<1	<1	104	NA	20	14	<5	<0.2	<5	35	<0.5	<2	<10	69	64
B51-98-8-6.5	Jun-98		<10	1.2	87	<1	<1	91	NA	14	10	<5	<0.2	<5	28	<0.5	<2	<10	118	51

Table 2b.

			Sb	As	Ba	Be	Cd	Cr	CrVI	Co	Cu	Pb	Hg	Mo	Ni	Se	Ag	TI	V	Zn
Maximur	n Background C		5.5	19.1	323.6	1,0	2.7	99.6		22.2	69.4	16.1	0.4	7.4	119.8	5.6	1.8	27.1	74.3	106.1
		A Region 9 PRGs	30	0.38	5200	150	37	210	30	3300	2800	400	22	370	1500	370	370	6	520	22000
		ia Modilied PRGs					9		0.2			130			150	<u> </u>				
Boring/Sample ID	Date Sampled	Excavated*																		
SB51-98-9-2.6	Feb-98		<0.2	3.9	94,5	<0.2	<0.2	12.9	NA	3.2	11	18.6	<0.2	<0.2	18.1	0.26	<0.2	<0.2	21.3	26.4
SB51-98-9-3.6	Feb-98		<0.2	3.2	143	<0.2	<0.2	5.7	NA	3.3	4.5	6.3	<0.2	<0.2	8.9	<0.2	<0.2	<0.2	11.2	25.7
SB51-98-9-4	Jun-98		<10	<1	67	<1	<1	77	NA	20	10	<5	<0.2	<5	22	<0.5	<2	<10	72	63
SB51-98-9-6	Jun-98		<10	1,1	77	<1	<1	86	NA	20	10	<5	<0.2	<5	22	<0.5	<2	<10	72	64
Test Pit 1																				
SS-51MRPit-96-1-3	Mar-96	X	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRPit-96-2-2	Mar-96	X	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.82	NA	NA	NA	NA	NA	NA ·	NA
SS-51MRPit-96-4-4.5	Mar-96	X	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRPit-96-5-4.2	Mar-96	Х	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0,2	NA	NA	NA	NA	NA	NA	NA
SS-51MRPit-6-2	Арг-96		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.23	NA	NA	NA	NA	NA	NA	NA
Test Pit 3	1									10								1		
SS-51MRPit3-98-1-4.0	Jul-98	X	<10	2.2	156	<1	<1	66	NA	12	41	8.3	<0.2	<5	93	<1	<2	<10	41	62
SS-51MRPit3-98-2-4.0	Jul-98	Х	<10	5.4	221	<1	<1	33	NA	7.5	23	9.3	<0.2	<5	43	<1	<2	<10	29	40
SS-51 MRPIt3-98-3-6.0	Jul-98		<10	1.2	271	<1	<1	50	NA	11	32	5.0	<0.2	<5	85	<1	<2	<10	31	55
SS-51 MRPIt3-98-4-3.5	Jul-98	X	<10	4.5	256	<1	<1	83	NA	13	44	9.4	<0.2	<5	90	<1	<2	<10	51	72
SS-51 MRPIt3-98-5-4.0	Jul-98	X	<10	10	178	<1	<1	73	NA	14	45	12	<0.2	<5	83	<1	<2	<10	55	72
SS-51 MRPIt3-98-6-6.3	Jul-98		<10	9.7	248	<1	<1	30113	NA	16	40	14	<0.2	<5	116	1.4	<2	<10	82	81
SS-51 MRPIt3-98-7-5.8	Jul-98		<10	7.2	272	<1	<1	95	NA	16	46	10	<0.2	<5	103	<1	<2	<10	64	84
SS-51 MRPIt3-98-8-7.5	Jul-98	Х	<10	2,2	184	<1	<1	72	NA	15	37	7.0	<0.2	<5	86	<1	<2	<10	57	68
SS-51MRP#3-98-9-3.0	Jul-98		<10	5.2	146	<1	<1	74	NA	13	53	8.8	<0.2	<5	79	<1	<2	<10	51	73
SS-51MRPit3-98-10-3.0	Jul-98	X	<10	4.3	195	<1	<1	75	NA	13	39	10	<0.2	<5	82	<1	<2	<10	42	66
SS-51MRP3-99-W1A-2.3	Oct-99		NA	NA	NA	NA	NA	NA	NA.	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W1B-2.3	Oct-99		NA	NA	NA	NA	NA	NA_	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W2A-3.0	Oct-99		NA	NA	NA	NA	NA	NA	NA	NΑ	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W2B-3,0	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W3A-1.5	Oct-99	X	NA	NA	NA	NA	NA	NA_	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W4A-4.3	Oct-99	X	NA	NA	NA	NA	NA	NA	NA.	NA	NA	NA	<0.2	NA_	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W5A-1.5	Oct-99	X	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA_	<0.2	<u>NA</u>	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W5B-1.5	Oct-99		NA	NA	NA	NA	NA	NA NA	NA	NA	NA	NA_	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W6A-4.5	Oct-99	X	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA_	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W6B-4.5	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W7A-4.0	Oct-99	X	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W8A-4.5	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W8B-4.5	Oct-99		NA	NA	NA	NA	NA	NA	NA	NΑ	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W10A-5.5	Oct-99	X	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W10B-6.5	Oct-99	X	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	MA	NA	NA	NA	NA
SS-51MRP3-99-W11A-4.0	Oct-99	X	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA

Table 2b.

			Sb	As	Ba	Be	Cd	Cr	CrVI	Co	Cu	Pb	Нg	Mo	Ni	Se	Ag	TI	V	Zn
Maximun	n Background C	Concentrations**	5.5	19.1	323.6	0.1	2.7	99.6		22.2	69.4	16.1	0.4	7.4	119.8	5.6	1.8	27.1	74.3	106.1
	USEA	A Region 9 PRGs	30	0.38	5200	150	37	210	30	3300	2800	400	22	370	1500	370	370	6	520	22000
	Californ	ia Modified PRGs					9		0.2			130			150					
Boring/Sample ID	Date	Excavaled*																		
Bonng/Schiple ID	Sampled	EXCUVUIEG																		
SS-51MRP3-99-W11B-4.0	Oct-99	Х	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA_	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W12A-1.8	Oct-99	X	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W12B-1.8	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W13A-4.5	Oct-99	X	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W13B-4.5	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NΑ
SS-51MRP3-99-W14A-4.0	Oct-99	X	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W14B-4.0	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	· NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W15A-2.0	Oct-99	X	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W15B-2.0	Oct-99	Х	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W16A-4.5	Oct-99	Х	NA	NA	NΑ	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W16B-4.5	Oct-99	Х	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W17A-3.0	Oct-99	Х	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	ΝA	NA	NA	NA	NA
SS-51MRP3-99-W17B-3.0	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NΑ	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W18A-4.5	Oct-99	X	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NΑ	NA
SS-51MRP3-99-W18B-4.5	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W19A-4.5	Oct-99	Х	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W19B-4.5	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W20A-4.8	Oct-99	Х	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NΑ	NA	NA	NA
SS-51MRP3-99-W20B-4.8	Oct-99	Х	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W21A-3.5	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-W21B-3.5	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-F1-6.5	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-F1-7.3	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51 MRP3-99-F2-6.5	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51 MRP3-99-F2-8.5	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51 MRP3-99-F3-6.8	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51 MRP3-99-F3-8.2	Oct-99		NA	NA	NA	NA	NA	NA	NA.	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-F4-6.6	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NΑ
SS-51MRP3-99-F4-8.2	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-F5-6,5	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-F5-8.0	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP3-99-FW9-4.0	Oct-99	Х	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
											-							-		
Test Pit 5																				
SS-51MRP5-99-F1-6.5	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA NA	NA	NA	NA.	NA	NA
SS-51MRP5-99-F1-8.0	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP5-99-F2-6.5	Oct-99	i	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP5-99-F2-7.8	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP5-99-F3-6.5	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA

Table 2b.

			Sb	As	Ва	Be	Cd	Cr	CrVI	Co	Cu	PЬ	Hg	Mo	Ni	Se	Ag	TI	٧	Zn
Maximu	m Background C	Concentrations**	5,5	19.1	323,6	1.0	2.7	99.6		22.2	69.4	16.1	0.4	7.4	119,8	5.6	1.8	27.1	74.3	106.1
	USEF	PA Region 9 PRGs	30	0.38	5200	150	37	210	30	3300	2800	400	22	370	1500	370	370	6	520	22000
	Californ	la Modified PRGs					9		0.2			130			150					
Boring/Sample ID	Date Sampled	Excavated*																		
SS-51MRP5-99-F3-7.8	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP5-99-W1A-4.8	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP5-99-W1B-4.8	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP5-99-W2A-4.8	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NΑ	NA	NA	NA	NA	NA	NA
SS-51MRP5-99-W2B-4.8	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP5-99-W3A-4,8	Oct-99		NA	NA	NA	NA	NA	NA	NĄ	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP5-99-W3B-4.8	Oct-99		NA	NA	NA	, NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NΑ	NA	NA	NA
SS-51MRP5-99-W4A-4.9	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51 MRP5-99-W4B-4.9	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51 MRP5-99-W5A-4.5	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA NA	NA	NA	NA	NA	NA	NA
SS-51 MRP5-99-W5B-4.5	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA NA	NA	NA	NA	NA	NA	NA
SS-51MRP5-99-W6A-4.5	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA NA	NA	NA	NA	NA	NA	NA
SS-51MRP5-99-W6B-4,5	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP5-99-W7A-4.5	Oct-99		NA	NA	NA	NA	NA	NA	NA	NΑ	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51MRP5-99-W7B-4,5	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51 MRP5-99-FW8A-5.D	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.2	NA	NA	NA	NA	NA	NA	NA
SS-51 MRP5-99-FW8B-6.2	Oct-99		NA	NA	NA	NA	NA	NA	NA	NA	NA	NΔ	<0.2	NΔ	NA	NΔ	NΔ	NA	NA	NA

^{* -} X Indicates that sample was collected from material that has been excavated

NA	= Not analyzed
	= Not detected (reporting limit shown)
25	= Concentration above background but below PRG.
	= Concentration above both background and PRG,

Table 3.

	Analyte	SVOCs	PCBs	Fuels	PAHs	Hg
Boring/Sample ID	Date Sampled	8270	8080 or 8082	8015M	8310	SW7471
Test Pit 2						
SS-51MRP2-PROD	Nov-96		Aroclor 1242=430	Motor Oil=950,000		<0.2
Test Pit 3						
51 MRPIT3-PRODUCT	Jul-98	ND:	Arocior 1242=570	Hydraulle/Motor Oll=640,000	Acenapthene=57 Acenapthylene=19 Anthracene=1.3 Benzo(a)anthracene=3.5 Benzo(b)fluoranthene=3.6 Fluoranthene=17 Pyrene=20	
Pump Oil Samples						
51MRBSMT-EPUMPOIL#1	Apr-99		<0.3			
51MRBSMT-EPUMPOIL#3	Apr-99		<0.8			
Wipe Samples (Concre	te wall east	of Pit 3)	<0:003: mg/Wipe			
51MR-99WALLWIPE-2-5.0'	Apr-99		Michael Control of the Control of th	Crude/Waste Oil = 1.7 mg/wipe		
ND (or< reporting limit)	= Not det					•

Table 4.

Groundwater Sampling Results AOC 9-9: Building 51 Sanitary Sewer and Drainage System (Concentrations in $\mu g/L$)

	_		Organic	3		Metals
	Analyte	VOCs	PCBs	Total O&G	Fuel Identification	Metals
Sample ID	Date Sampled	8260	8080	9070	8015M	6000 and 7000 Series
SB51-96-6	4/9/96	TCE=40.8 cis-1,2-DCE=31.2 trans-1,2-DCE=21.5 vinyl chloride=16.7 toluene=1.3 p-isopropyltoluene=1.2			The state of the s	
	4/17/96		<0.5			
	5/2/96					
	5/8/96			<5000		
	11/11/96	All ND (<100 or higher)				
	12/16/97	TCE=1.1				
		cis-1,2-DCE=3.6				
		trans-1,2-DCE=4.0				
SB51-96-8	4/9/96	All ND (<1 or <2)	Aroclor-1242=93	7300		
	5/2/96					
	11/11/96	cis-1,2-DCE=14.9 trans-1,2-DCE=3.2 1,1-DCA=6.0 Vinyl chloride=5.3				
	11/22/96		Aroclor-1242=56			
	12/11/96					Total arsenic = 2.6 Total barium = 300
	12/16/97	cis-1,2-DCE=5.3 1,1-DCA=2.6 Vinyl chloride=2.0				
SB51-96-12	4/9/96	1,1-DCA=1.1 Vinyl chloride=1.4			·	

Table 4.

Groundwater Sampling Results

AOC 9-9: Building 51 Sanitary Sewer and Drainage System

(Concentrations in µg/L)

	_		Organics	i		Metals
	Analyte	VOCs	PCBs	Total O&G	Fuel Identification	Metals
Sample ID	Date Sampled	8260	8080	9070	8015M	6000 and 7000 Series
SB51-96-12	4/11/96		Aroclor-1242=6.2			
	4/15/96			16,000	·	
	5/2/96			10/300		
	11/8/96	cls-1,2-DCE=1.4 1,1-DCA=2.3				
	11/11/96		Aroclor-1242=31			
	12/11/96					Total arsenic = 27 Total barlum = 170 Total vanadium = 39
	12/16/97	cls-1,2-DCE=4.4 1,1-DCA=3.7 Vinyl chloride=3.0				, 0, 0, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,
	12/17/98	1,1,1-TCA=1.1 cls-1,2-DCE=1.5 1,1-DCA=2.4 Vinyl chloride=3.0 MTBE=2.1				
	12/22/98		Aroclor-1242=12			
	6/18/99	cis-1,2-DCE=1.6 1,1-DCA=2.3 Vinyl chloride=1.7			-	
SB51-98-1	4/22/99		<0.2			
SB51-98-3	6/15/98	TCE=2,3 cls-1,2-DCE=4,2 1,1-DCA=2,6 Vlnyl chloride=3,7				
<u> </u>	6/30/98				Crude/waste oil = 130	

Table 4.

Groundwater Sampling Results AOC 9-9: Building 51 Sanitary Sewer and Drainage System (Concentrations in µg/L)

			Organics	l		Metals
	Analyte	VOCs	PCBs	Total O&G	Fuel Identification	Metals
Sample ID	Date Sampled	8260	8080	9070	8015M	6000 and 7000 Series
SB51-98-3	7/14/98		<0.2			Dissolved arsenic = 15 Dissolved molybdenum = 69
	4/22/99		<0.2			
SB51-98-4	6/15/98	All ND (<1 or <2)				
	7/10/98				Crude/waste oil = 4,900	Dissolved arsenic = 15 Dissolved barium = 130 Dissolved molybdenum = 50 Dissolved selenium = 2.1 Dissolved vanadium = 12
	7/14/98		Aroclor-1242=22			
	4/22/99		Aroclor-1242=0.37			
SB51-98-5	6/30/98 7/14/98		Aroclor-1260=0.92		Crude/waste oil = 1,000	Dissolved arsenic = 11 Dissolved selenium = 5.0
	4/22/99		<0.2			
SB51-98-6	6/15/98	All ND (<1 or <2)				
	7/10/98		<0.2		Crude/waste oil = 780	Dissolved arsenic = 29 Dissolved molybdenum = 91 Dissolved vanadium = 28
	4/22/99		<0.2			
SB51-98-7	6/15/98	cis-1,2-DCE=3.6 1,1-DCA=1.9 Toluene=1.1				

Table 5a.

Surface Water Sampling Results for Organics North Fork Strawberry Creek

(Concentrations in μg/L)

Date Sampled	VOCs (8260)	SVOCs (8270)	PCBs (8080)
F.1- 02			
Feb-93	ND		
Apr-93	ND ND		
Aug-93	ND		
Aug-75	ND (D)		
Mar-94	ND		
1.4.04	ND.		
Jul-94	ND (D)		
Jan-95	ND		
May-95 (a)	1,1,1-TCA=0.95		
May-70 (a)	1,1,1-TCA = 0.91 (D)		
Jul-95	ND		
Jan-96	ND		
Apr-96 (b)	ND		
Apr-97	ND		-
Jan-98	ND RELEASE		
Apr-98	ND NO.	diethyl phthalate = 2.2	-
Jul-98		ND	
Apr-99	ND		
Jul-99			<0.2
Jul-99 (a)			<0.2
Jan-00	ND.		

= Not detected above quantitation limit

- (D) = Duplicate sample
- (a) = Erosion control basin
- (b) = Sample missed holding time for 8260 analysis

Table 5b. **Surface Water Sampling Results for Metals** North Fork Strawberry Creek (Concentrations in µg/L)

:	Sb	As	Ва	Ве	Cd	Cr	Со	Cu	Pb	Hg	Мо	Ni	Se	Ag	TI	٧	Zn
MCL:	6	50	1000	4	5	50	NS	1000 (a)	15 (b)	2	NS	100	50	100 (a)	2	NS	5000 (a)
DATE							1							l			
Aug-93	<20	₹5	96	V	∇	<10	v 10	√5	<10	٩	15	<20	<10	7	0[4	č10	93
	<20	₩.	45	<u>د</u> ا>	νÌ	<10	٥٢٧	ψ.	V 10	V	< 5	<20	<10	(5	<10	40	8
Jul-94	<100	\$2	<100	<10	V 5	<10	210	<10	√5	<0.20	<10	<50	₹2	<10	√ 5.	<50	<50
	<100	2	<100	<10□	δ5	VI0	Ø 10	<10	<5	<0.20	<10	<50	2 2	<10	φ.	:<50	< 50
Jul-95	Ş	ν2	<100.	ν10	ζ5	v10	<10	<10	<5	<0.20	<10 −	<50 :	₹2.	<10 m	₹ 5	<50	<50
Jan-96	V.	2.4	<100	<10	₹5	v10	v i0	<10	55	<0.20	<10	<50	ج2	<10	₹5	<50	<50
Apr-96	<50	Ŷ	<50	Ų.	√40	< 50	< 50	<50	<40	<0.20	<50	<50	্য	<50	< 50	<50	<20
Apr-97	7	δ	104	<4	Ç	γ̈́	Ą.	<5	<5	<0.20	<50	<50	≼2	<5.	. .	₹5	<20
Jan-98	⊽	. <2	40.2	Ā	7	₹5	₹5	2.3	()	<0.10	< 5	< 5	<2	ķì.	Ž	4.3	8,8
Apr-98	\overline{V}	Ş	48.7	KI.	V)	1.0	্ব	1.9	2.9	<0.20	1.4	ď	5.2	Z)	$\overline{\nabla}$	5.1	6.9
Apr-99	√ا	4.2	76.9	ج1:	Ţ.	8.6	V)	1.2	<1	<0.25	2.5	ξ)	4.5	<1	<u>7</u>	15.9	9.3
Jan-00	41	√2	41,0	٧ì	Ţ	2.5	$\overline{\mathbf{v}}$	4.6	٧ī	<0.10	1.6	1.5	2	ાં	V	5.4	51.6

MCL: Maximum contaminant level for drinking water (determined by California DTSC)

(a): secondary MCL

(b): action level

(c): erosion control basin

NS: Not Specified

= Not detected above quantitation limit

= Not analyzed

Table 6a. Sediment Sampling Results for Organics and Fuels North Fork Strawberry Creek

(Concentrations in mg/kg)

Sample ID	Date	VOCs (8240)	SVOCs (8270)	PCBs (8080)	TPH-Gasoline	TPH-Diesel		
SSBC-1A/2A-0.4	Apr-93	ND	ND		49*	<0.2		
SSBC-3A/4A-0.5/0.8	Apr-93	Toluene=0.013	. ND		<5*	<0.2		
SS-NFSTRAW-98-1-0.0	Jan-98			<0.02				
SS-NFSTRAW-98-2-0.0	Jan-98			<0.02				
SS-NFSTRAW-98-3-0.0	Jan-98			<0.02				

= Not detected above quantitation limit

= Not detected above quantitation limit

* = Oil detected

Table 6b. Sediment Sampling Results for Metals North Fork Strawberry Creek (Concentrations in mg/kg)

Sample ID	Date	Sb	As	Ba	Ве	Cd	Cr	Cr6	Со	Cu	Pb	Hg	Мо	Ni	Se	Ag	TI	٧	Zn
SSBC-1A/2A-0.4	Apr-93	Ŋ.	3	140	<0.2	0.6	59		8.9	47	180	0.3	0.6	32	<2	3.5	<3	28	160
SSBC-3A/4A-0.5/0.8	Apr-93	<2	5	79	<0.2	0.6	45		11	40	53	0.6	<0.6	38	<2	<0.2	<3 □	35	160
SS-ERBAS-N-L-1-0 (a)	Jan-95											<0.2				327003			
SS-ERBAS-N-U-1-0 (a)	1 .											<0.2			 				ļ — —
SS-ERBAS-S-U-1-0 (a)]											<0.2		····	 				
SS-ERBAS-S-L-1-0 (a)												<0.2							
SS-ERBAS-S-U-2-0 (a)	Jul-95	₹5	2.6	334	<0.5	<0.5	36		6.8	28	17	<0.2	<2.5	26	<0.5		5.4	31	130
SS-ERBAS-S-U-3-0 (a)		<5	1.9	93	<0.5	0.57	42		6.5	38	73	<0.2	<2,5	29	<0.5	VI.	< 5	32	259
SS-ERBAS-S-U-4-0 (a)		<5	2.0	52	<0.5	0.5	33		8,0	55	45	0.22	<2.5	27	<0.5	V	<5	29	182
SS-ERBAS-S-U-5-0 (a)	1	<5	2,5	47	<0.5	<0.5	79	<u>*ا</u>	6.8	216	69*	<0.2	<2.5	27	<0.5	ζĪ	<5	32	314
SS-NFStraw-96-1A-0	Aug-96	<10	3.5	98	۷Ì	√ 1	129	- STANFORNIAN	7.1	19	17	<0.2	15	105	1.0	√2	<10	37	109
SS-NFStraw-96-2A-0		<10	4.7	83	V	1.2	43		8.7	30	49	<0.2	₹5	27	1.6	<2	<10	53	108
SS-NFStraw-96-3A-0		<10	9.2	1300	<1	2.5	21		13	44	21	<0.2	<5	181	2,6	₹2	<10	48	148
SS-NFStraw-96-4A-0		<10	4.1	78	Z)	á	31		6.1	18	20	<0.2	<5	20	1.1	√2	<10	37	115
SS-NFStraw-96-5A-0	1	<10	4.2	81	γĪ	٧	29		7.3	26	19	<0.2	<5	22	1.0	<2	<10	49	144
SS-NFStraw-FL-99-1-0	Jul-99	Thirte-instactions			STATES AND STREET	PER services III, States		<0.1				entra tende	Minnigative			Hill (Green)	egriddiespill	- 17	, =,=,
SS-NFStraw-BSN-99-1-0 (a)								<0.1											

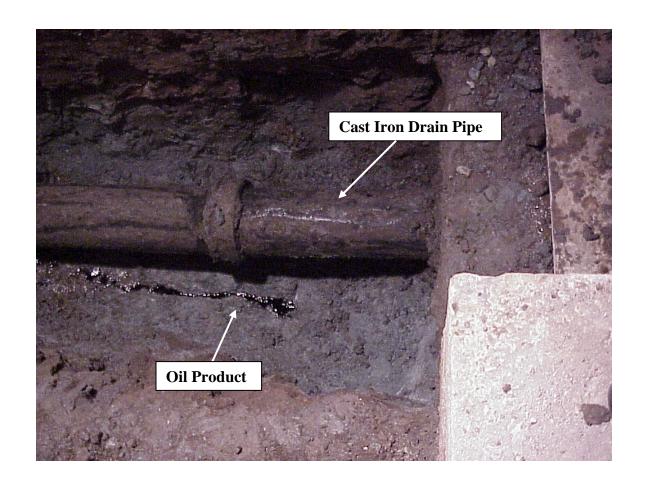
= Not detected above quantitation limit

= Not analyzed
(a) = erosion control basin

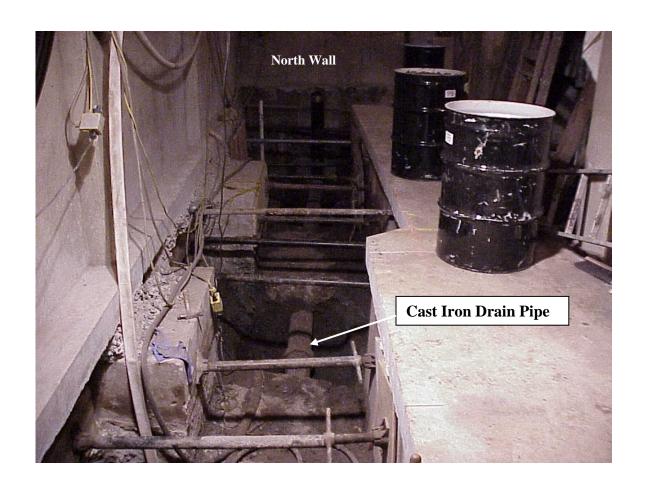
 $^{^*}$ = Additional waste extraction test (WET) performed: CrVI<1 mg/L; Pb = 4.3 mg/L.

LIST OF PHOTOGRAPHS

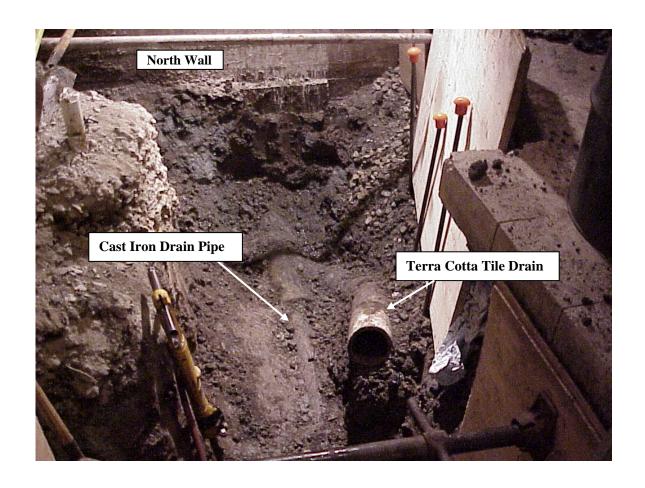
- Photograph 1. Oil Product Near the Cast Iron Pipe in Test Pit 3, Building 51 Motor Generator Room Basement.
- Photograph 2. View Northward of Test Pit 3, Building 51 Motor Generator Room Basement.
- Photograph 3. Detailed View of Northward Extent of Test Pit 3, Showing Connection of Terra Cotta Drain Line with Cast Iron Drain Pipe, Building 51 Motor Generator Room Basement.
- Photograph 4. Connection Point of Cast Iron Pipe and Terra Cotta Drain Line, Test Pit 3 Extension, Building 51 Motor Generator Room Basement.
- Photograph 5. Discharge Sump During Cleaning Operations, Building 51 Motor Generator Room Basement.
- Photograph 6. Vacuum Truck Used During Cleaning Operations of Cast Iron Pipe, Building 51 Motor Generator Room Basement.
- Photograph 7. Cleaning Operations of Cast Iron Pipe, Building 51 Motor Generator Room Basement.
- Photograph 8. Vacuum Truck and Storage Tank During Cleaning Operations of Cast Iron Pipe, Building 51 Motor Generator Room Basement.



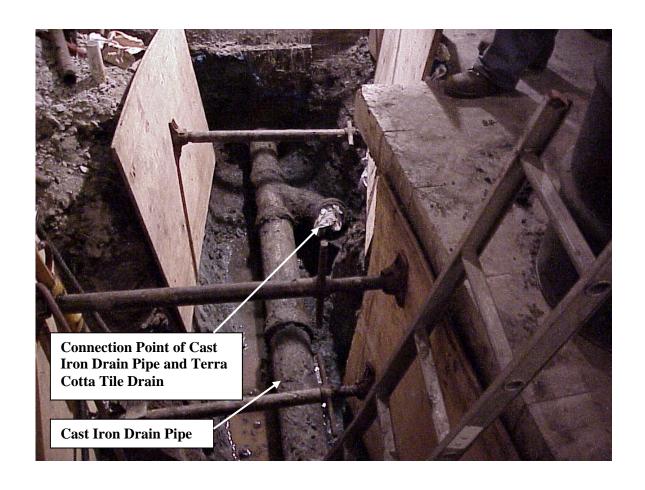
Photograph 1. Oil Product Near the Cast Iron Pipe in Test Pit 3, Building 51 Motor Generator Room Basement.



Photograph 2. View Northward of Test Pit 3, Building 51 Motor Generator Room Basement.



Photograph 3. Detailed View of Northward Extent of Test Pit 3, Showing Connection of Terra Cotta Drain Line with Cast Iron Drain Pipe, Building 51 Motor Generator Room Basement.



Photograph 4. Connection Point of Cast Iron Pipe and Terra Cotta Drain Line, Test Pit 3 Extension, Building 51 Motor Generator Room Basement.



Photograph 5. Discharge Sump During Cleaning Operations, Building 51 Motor Generator Room Basement.



Photograph 6. Vacuum Truck Used During Cleaning Operations of Cast Iron Pipe, Building 51 Motor Generator Room Basement.



Photograph 7. Cleaning Operations of Cast Iron Pipe, Building 51 Motor Generator Room Basement.



Photograph 8. Vacuum Truck and Storage Tank During Cleaning Operations of Cast Iron Pipe, Building 51 Motor Generator Room Basement.